UNITED STATES

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SEP 1 1 1980

FARMINGTON DISTRICT

APPROVED BY CACCEPTED FOR PRECORDAY:

*See Instructions on Reverse Side

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