

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well  gas well  other

2. NAME OF OPERATOR  
Petroleum Energy, Inc.

3. ADDRESS OF OPERATOR  
P. O Box 2121, Durango, Colorado 81301

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) 1850' from North line & 1120' from  
AT SURFACE: West line  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) APD <input type="checkbox"/>	

5. LEASE  
N00-C-14-20-2978

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
Navajo

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Navajo

9. WELL NO.  
1-33

10. FIELD OR WILDCAT NAME  
Wildcat

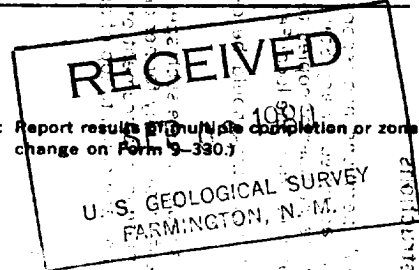
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 33, T27N, R19W

12. COUNTY OR PARISH  
San Juan

13. STATE  
New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
5781 GR.



(NOTE: Report results by phone or mail upon completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Drilled 12" hole to 208'. Set 8 5/8 24# casing at 208' with 140 sks class B cement. Drilled 6 1/8" hole to 3595'. Set 4 1/2" 10.5# ST&C casing at 3595' with 75 sks Halliburton light cement tailed in with 75 sks class B cement. Plug down at 1:30 P.M. 8/19/80. Temperature survey shows top of cement at 2600'. Encountered a strong water flow at 2900' (4" stream) while drilling. Controlled by increasing mud weight to 10.8#/gal.



Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE AGENT DATE 9/15/80

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

ACCEPTED FOR RECORD

SEP 11 1980

\*See Instructions on Reverse Side

FARMINGTON DISTRICT

NMOG

BY [Signature]