

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

BRUCE KING GOVERNOR LARRY KEHOE August 14, 1980

POST OFFICE BOX 20EI8 STATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO 87501 (505) 827-2434

Northwest Pipeline Corporation P. O. Box 90 Farmington, New Mexico 87401

Attention: Paul C. Thompson

Administrative Order NSL-1253

Gentlemen:

Reference is made to your application for approval of a non-standard location for your <u>Blanco Well No. 2A located</u> 1980 feet from the South line and 1250 feet from the East line of <u>Section 12</u>, <u>Township 27 North</u>, <u>Range 9 West</u>, NMPM, Blanco Mesaverde Pool, San Juan County, New Mexico.

By authority granted me under the provisions of Rule 104 F of the Division Rules and Regulations, the above-described unorthodox location is hereby approved.

Sincerely,

JOE D. RAMEY, Director

JDR/RLS/dr

cc: Oil Conservation Division - Aztec Oil & Gas Engineering Committee - Hobbs



OIL CONSERVATION COMMISSION BOX 2088	מ	ATE_	8-7-80				
SANTA FE, NEW MEXICO	R		Proposed MC Proposed DHC Proposed NSL x Proposed SWD Proposed WFX Proposed PMX				
Gentlemen:							
I have examined the applicat:	ion dated Tok	29	1980				
for the Northwest Pipeline Corp. Operator	Blonce #2A	, 	I 12-27-9				
Operator '	Lease and Well 1	No.	Unit, S-T-R				
and my recommendations are as follows:							
Approve							
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	Σ.	ours	very truly,				
	Ź	Deck!	and H Limmond				

Northwest Pipeline Corporation



PRODUCTION & DRILLING P. O. BOX 90 FARMINGTON, NEW MEXICO 87401 $5110^{\frac{1}{3}}170-80$

July 25, 1980

Mr. Frank Chavez NMOCC 1000 Rio Brazos Road Aztec, NM 87410

Dear Mr. Chavez,

Northwest Pipeline requests permission to drill a Mesa Verde infill well in an unorthodox location due to topographical reasons. The well is the Blanco #2A, located in the SE/4 of section 12, T27N, R9W. A copy of the surveyors plat and a topographical map is attached. All offset operators to this well have been notified of our intent to drill this well. Any waivers or objections from the offset operators will be sent to your office.

Thank you,

Toul C. / home

Paul C. Thompson Drilling Engineer

PCT/t1b Enclosure

> JUL 2 9 1980 OIL CON. COM. DIST. 3

Form C-102 Revised 10-1-78

All distances must be from the outer houndaries of the Section

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Cperatór			I	_ease	_			Well No.
	PIPELINE COR	PORATION		BLANCO				2-A
Unit Letter	Section	Townsnip		Fande		County		
I	12	271		9W		Sa	n Juan	
Actual Footage Location of Well:								
1980	feet from the	South	line and	1250	feet	from the	East	line
Ground Level Elev.	Producing Fo	ormation	F	ool				Dedicated Acreage:
5934	Mesa Ve	erde	1	Blanco	Mesa Ve	rde		320 Acres
 Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working 								
interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? Yes No If answer is "yes," type of consolidation If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization,								
sion.	ing, or otherwise) or until a no		unit, elimin			, has been	approved by the Commis-
		語と思議なる歴史を寄めた。			a sa maga		toined he	certify that the information con- rein is true and complete to the y knowledge and belief.
	- 					 М. — Е	Name Paul C	. Thompson
			(-		D.ET. 3	A 1	Position Drilli	ng Engineer
,			$= \sqrt{}$				Company Northw	est Pipeline Comp.
	1	Sec.	; /		\ \ \ c \ :	Ž	Date 6-9-80	
	 -		Ge#	11212	12501	A designation of the second control of the s	shown on notes of under my is true a	certify that the well location this plat was plotted from field actual surveys made by me or supervision, and that the same and correct to the best of my and belief.
			BLANCO	1980			Certificate 1	SURVEYOR THAINERING
j † i O 330 660 -	0 1320 1650 19	80 2310 2640	2000	1500 1			3 950	MERR. IR.

2		6
NWP	NWP	EPNG
EPHG		
	1Z #ZA	
GETTY	NwP	E9~G
14	JUL 29 930	
	13 OIL CON DIST.	18
SKELLY	GETTY	EP~G

