## UNITED STATES

UNITED STATES  DEPARTMENT OF THE INTERIOR	5. LEASE I-149-IND-8465
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME Navajo
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or plug back to a different	7. UNIT AGREEMENT NAME
eservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME Blanco
1. oil gas Well X other	9. WELL NO.
2. NAME OF OPERATOR Northwest Pipeline Corporation	#2A  10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	Blanco Mesa Verde
P.O. Box 90, Farmington, N.M. 87401  4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	11. SEC., T., R., M., OR BLK. AND SURVEY OR  AREA  Cog 12 #27N POW
below.) AT SURFACE: 1980' FSL & 1250' FEL	Sec 12 T27N R9W  12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL: Same as above	San Juan: New Mexico
Same as above  16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	14. APL NO. 30-045-24526
REPORT, OR OTHER DATA	E EVATIONS (SHOW DF, KDB. AND WD) 5934' GR
MULTIPLE COMPLETE  CHANGE ZONES  ABANDON* (other)  Drlg operations  7. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is of measured and true vertical depths for all markers and zones pertinent to 2094. The LDDP. Go rate to 2094. KB. HOWCO cemented w/ 250 sx Clearly state including estimated date of starting any proposed work. If well is of measured and true vertical depths for all markers and zones pertinent to 2094. KB. HOWCO cemented w/ 250 sx Clearly state including estimated to 2094. KB. HOWCO cemented w/ 250 sx Clearly state including estimated to 2094. KB. HOWCO cemented w/ 250 sx Clearly state including estimated to 2094. KB. HOWCO cemented w/ 250 sx Clearly state including estimated to 2094. KB. HOWCO cemented w/ 250 sx Clearly state including estimated to 2094. KB. HOWCO cemented w/ 250 sx Clearly state including estimated date of starting any proposed work. If well is compared to 2004. The compared to 2004 including estimated date of starting any proposed work. If well is compared to 2004 including estimated date of starting any proposed work. If well is compared to 2004 including estimated date of starting any proposed work. If well is compared to 2004 including estimated date of starting any proposed work. If well is compared to 2004 including estimated date of starting any proposed work. If well is compared to 2004 including estimated date of starting any proposed work. If well is compared to 2004 including estimated date of starting any proposed work. If well is compared to 2004 including estimated date of starting any proposed work. If well is compared to 2004 including estimated date of starting any proposed work. If well is compared to 2004 including estimated date of starting any proposed work. If well is compared to 2004 including estimated date of starting any proposed work. If well is compared to 2004 including estimated date of starting estimated date of starting estimated date of starting estimated date of starting	directionally drilled give subsurface locations and that to this work.)*  an IES & SNP/CDL/GR Logs. Running  0.5#, K-55, ST&C & set from 4540"  1 "B" w/ 4% gel & 12-1/2# fine  g displaced w/ 51 bbls & down @
1115 hrs 2-10-81. Rig released at 1445 h	nrs on the luth.
NOW WAITING ON COMPLETION.	
Subsurface Safety Valve: Manu. and Type	
18. I hereby certify that the foregoing is true and correct	
SIGNED Donna J. Brace Production C.	lerk DATE Feb 12, 1981
ACCEPTED FOR RECURD	ffice use)
APPROVED BY TITLE CONDITIONS OF APPROVAL, IF ANY:  FFB 1 9 1981	Unit

\*See Instructions on Reverse Side