

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

SF78089

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Scott Federal #16

9. API Well No.

3004524550

10. Field and Pool, or Exploratory Area

W.Kutz Pictured Cliffs

11. County or Parish, State

San Juan, NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Bonneville Fuels Corporation

3. Address and Telephone No.

1660 Lincoln, Suite 1800, Denver, CO 80264 (303) 863-1555

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1520' FSL, 1120' FWL Sec 24L T27N R11W

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☒ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other _____
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Bonneville Fuels Corporation requests permission to recomplete the above referenced well in the Fruitland Coal.

See attached for recompletion procedure.

Work to commence approximately 10/1/92

RECEIVED
BLM

02 SEP -8 PM 1:22

BLM
SANTA FE
SANTA FE, N.M.

RECEIVED
SEP 1 1992
OIL & GAS

14. I hereby certify that the foregoing is true and correct

Signed

Operations Manager

9/01/92

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

APPROVED
AS AMENDED

SEP 14 1992

AREA MANAGER

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

Scott Federal #16
KB 6251, GL 6247, PBTD 1993
2 7/8" 6.5# csg. @ 2024
Perfs 1904-30, 40-56, 64-68
46 .34" holes

Fruitland Coal Recompletion

1. Kill well, ND Wellhead, NU BOPs
2. Tag Bottom and TOH w/tbg Tallying out
3. PU 2" bit, TIH w/ 1 1/2" tbg
4. Clean out to bottom
5. Run Cement Bond Log
6. TOH w/ tbg and bit
7. TIH w/ tbg and Arrow type 32 packer
8. Set packer @1880KB
9. Squeeze perfs w/ ± 25 sxs class B CMT and additives, displace through packer
10. Perforate and squeeze casing as required by CBL
11. PU 2" bit, TIH w/ tbg, drill out to 1916
12. Set CIBP @1916
13. Pressure up CSG to 500 psi and test squeeze job
14. Perforate from 1896-1902 and 1859-63, 4spf
15. Breakdown perfs w/ 500 gal 15% HCL and flush with 2% KCL water
16. Frac w/ 22,000 gal 70 Q N₂ foam and 40,000 lbs 20/40 sand.
17. TIH w/ tbg and bit and Circulate sand out to CIBP
18. TOH w/ tbg, set retrivable brigde plug @1800
19. Perforate from 1745-49 and 1723-27
20. Breakdown perfs w/ 500 gals 15% HCL and flush with 2% KCL
21. Frac w/ 19,000 gal 70 Q N₂ foam and 28,000 lbs 20/40 sand.
22. TIH w/ tbg and retrieving head
23. Circulate sand out to RBP
24. Retrieve RBP and TOH w/ tbg and RBP
25. TIH w/ 2 3/8" production tbg and BHA, hang off @1840KB
26. Swab well on, and test
27. Hookup compressor, pipeline and place on line