

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-103 and C-110
Effective 1-1-65

DEPARTMENT	
SATURDAY	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRODUCTION OFFICE	

Operator
Gulf Oil Corporation

Address
P. O. Box 670, Hobbs, NM 88240

Reason(s) for filing (Check proper box) Other (Please explain)

New Well Change in Transporter of:

Recompletion Oil Dry Gas

Change in Ownership Casinghead Gas Condensate **New Well**

If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name Fullerton Federal	Well No. 5E	Pool Name, including Formation Basin Dakota	Kind of Lease State, Federal or Free Federal	Lease No. SF-078094
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Location

Unit Letter: **P**; **1120** Feet From The **South** Line and **1120** Feet From The **East**

Line of Section **15** Township **27N** Range **11W**, NMPM, **San Juan** County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
None	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Gas Co. of New Mexico	Box 1899, Bloomfield, NM 87413
If well produces oil or liquids, give location of tanks.	Is gas actually connected? When
	No

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

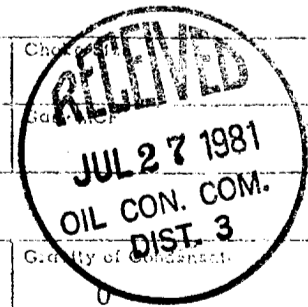
Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Stim. Treat.	D.H. Entry
		XX	XX					
Date Spudded 10-21-80	Date Compl. Ready to Prod. 12-2-80	Total Depth 6800'		P.B.T.D. 6711'				
Elevations (RF, RKB, RT, GR, etc.) 6330' GL	Name of Producing Formation Dakota	Top Oil/Gas Pay 6580'		Tubing Depth 6566'				
Perforations 6580'-6618'			Depth Casing Shoe --					

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/2"	8-5/8"	515'	375
7-7/8"	4 1/2"	6800'	1850

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - Bbls.



GAS WELL

Actual Prod. Test - MCF/D 882	Length of Test 24 hrs	Bbls. Condensate/GALF trace	Gravity of Condensate
Flowing Method (pilot, back pr.) Flow	Tubing Pressure (6000-in) 155#	Casing Pressure (8000-in) 580#	Choke Size --

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

R.P. Pite
(Signature)

Area Engineer

(Title)

7-23-81

OIL CONSERVATION COMMISSION

APPROVED

JUL 27 1981

Original Signed by **FRANK T. CHAVEZ**

BY

SUPERVISOR DISTRICT # 3

TITLE

This form is to be filed in compliance with rule 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated logs taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
This form only requires I, II, III, and VI for change of owner.