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Appropriate District Office
DISTRICT I P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Revised 1-1-89 See Instruction at Bottom of Page

## OIL CONSERVATION DIVISION

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 P.O. Box 2088 Santa Fe, New Mexico 87504-2088 DISTRICT III 1000 Rio Brazos Rd., Aztec. NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS I. Well API No Operator Bonneville Fuels Corporation 3004524567 1600 Broadway, Suite 1110, Denver CO 80202 Reason(s) for Filing (Check proper box) Other (Please explain) Change in Transporter of: New Well Change of Ownership Effective 8-1-89 Dry Gas Oil Recompletion Х Casinghead Gas Condensate Change of Operator Effective 3-8-90 Change in Operator If change of operator give name and address of previous operator Chevron U.S.A. Inc., successor by merger to Gulf Oil Corporation II. DESCRIPTION OF WELL AND LEASE Lease No. Well No. Pool Name, Including Formation State (Federal) or Fee Scott "E" Federal Com W. Kutz Pictured Cliffs 19 SF-078089 Location 990 1,120 Feet From The Feet From The Unit Letter 27N San Juan 22 11W III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil or Condensate None Name of Authorized Transporter of Casinghead Gas or Dry Gas 🔀 Address (Give address to which approved copy of this form is to be sent) Gas Company of New Mexico Box 1899, Bloomfield NM 87413 Is gas actually connected? When? If well produces oil or liquids, Unit Twp give location of tanks. 4-19-83 Yes If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA New Well Workover Deepen Plug Back Same Res'v Diff Res's Gas Well Oil Well Designate Type of Completion - (X) Total Depth P.B.T.D. Date Spudded Date Compl. Ready to Prod. Too Oil/Gas Pay Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Tubing Depth Depth Casing Shoe Perforations TUBING, CASING AND CEMENTING RECORD SACKS CEMENT DEPTH SET HOLE SIZE CASING & TUBING SIZE V. TEST DATA AND REQUEST FOR ALLOWABLE is be equal to or exceed top allowable for this depth or be for full 24 hows) OIL WELL (Test must be after recovery of total volume of load oil and Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tank Date of Test Length of Test Casing Pressure Tubing Pressure Water - Bbls Actual Prod. During Test Oil - Bbls. CHE CON! DIA! **GAS WELL** Gravity (DA) Bbls. Condensate/MMCF Actual Prod. Test - MCF/D Length of Test Casing Pressure (Shut-in) Choke Size Testing Method (puot, back pr.) Tubing Pressure (Shut-in) VL OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above MAR 1 5 1990 is true and complete to the best of my knowledge and belief. Date Approved Signature Greg Twombly SUPERVISOR DISTRICT #3

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Printed Name March 13, 1990

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of ceviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Tide (303) 863-1555 Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.