

District I - (505) 393-6161

P. O. Box 1980
Hobbs, NM 88241-1980

District II - (505) 748-1283

811 S. First
Artesia, NM 88210

District III - (505) 334-6178

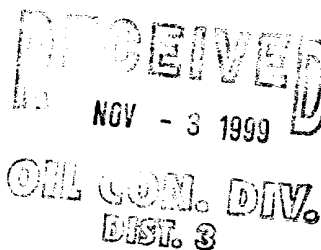
1000 Rio Brazos Road
Aztec, NM 87410

District IV - (505) 827-7131

New Mexico
Energy Minerals and Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

Form C-140
Revised 06/99

Submit Original
Plus 2 Copies
to appropriate
District Office



**APPLICATION FOR
WELL WORKOVER PROJECT**

I. Operator and Well

Operator name and address Burlington Resources Oil and Gas P.O. Box 4289 Farmington, NM 87499		OGRID Number 014538						
Contact Party Peggy Cole		Phone (505) 326-9700						
Property Name DOUTHIT A FEDERAL COM		Well Number 5	API Number 300452456800					
UL A	Section 35	Township 027N	Range 011W	Feet From The 890	North/South Line FNL	Feet From The 990	East/West Line FEL	County SAN JUAN

II. Workover

Date Workover Commenced 2/8/99	Previous Producing Pool(s) (Prior to Workover) WEST KUTZ PICTURED CLIFFS
Date Workover Completed 3/22/99	

- III. **Attach a description of the Workover Procedures performed to increase production**
- IV. **Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.**
- V. **AFFIDAVIT**

State of New Mexico)
) ss.
County of San Juan)

Peggy Cole, being first duly sworn, upon oath states:

1. I am the operator, or authorized representative of the Operator, of the above-reference Well.
2. I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.
3. To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.

Signature Peggy Cole Title Reg. Administrator Date 10-22-99
SUBSCRIBED AND SWORN TO before me this 26th day of Oct., 1999.
My Commission expires: 6/11/03 Mae Berallgum
Notary Public

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-reference well is designated a Well Workover Project and the Division hereby verifies the data shows positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed on 3/22/99

Signature District Supervisor <u>[Signature]</u>	OCD District <u>3</u>	Date <u>12/21/98</u>
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VII. OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

070 FARMINGTON, NM

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

890' FNL, 990' FEL, Sec. 35, T-27-N, R-11-W, NMPM

5. Lease Number

SF-078092

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number

Douthit A Fed Com #5

9. API Well No.

30-045-24568

10. Field and Pool

W. Kutz Pict'd Cliffs

11. County and State

San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Final Abandonment

☐ Plugging Back

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

☒ Other - Restimulate

13. Describe Proposed or Completed Operations

2-8-99 MIRU. ND WH. NU BOP. TOOH w/1 1/4" tbg. SDON.

2-9-99 TIH w/2 7/8" RBP, set @ 1955'. PT RBP to 500 psi. PT csg to 3500
psi/15 min, OK. Rls RBP & TOOH. TIH w/bit, tag up @ 2063'. C/O
to PBTD @ 2160'. Circ hole clean. TOOH. SDON.

2-10-99 ND BOP. NU WH. RD. Rig released.

2-10-99 RU. PT surf lines to 5500 psi. Frac PC w/3000 gal 70Q 20# linear gel,
220,000# 20/40 AZ snd, 446,000 SCF N2. Flow back well.

2-11/14-99 Flow back well.

2-15-99 Flow well. RD. Shut-in well. WO unit to CO.

3-18-99 MIRU. ND WH. NU BOP. SDON.

3-19-99 TIH, CO to PBTD. Flow well naturally. SD for wknd.

3-22-99 CO to PBTD, circ hole clean. TOOH. TIH w/63 jts 1 1/4" 2.17# J-55 tbg,
set @ 2036'. ND BOP. NU WH. RD. Rig released.

ACCEPTED FOR RECOF

14. I hereby certify that the foregoing is true and correct.

APR 06 1999

Signed [Signature] Title Regulatory Administrator Date 3/29/99

FARMINGTON FIELD OFFICE
BY [Signature] CEF

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

OPERATOR

Signature

Date approved

By

SUPERVISOR DISTRICT #3

COMP NAME	DISP MO	WELL C	GRS GAS PR
DOUTHIT A FEDERAL COM 5	11/30/98	1751301	1.96
DOUTHIT A FEDERAL COM 5	12/31/98	1751301	195.09
DOUTHIT A FEDERAL COM 5	1/31/99	1751301	204.9
DOUTHIT A FEDERAL COM 5	2/28/99	1751301	49.02
DOUTHIT A FEDERAL COM 5	3/31/99	1751301	0
DOUTHIT A FEDERAL COM 5	4/30/99	1751301	1981.648
DOUTHIT A FEDERAL COM 5	5/31/99	1751301	4059.63
DOUTHIT A FEDERAL COM 5	6/30/99	1751301	2738.07
DOUTHIT A FEDERAL COM 5	7/31/99	1751301	3627.158
DOUTHIT A FEDERAL COM 5	8/31/99	1751301	4253.75

MAJ	DP NO	PRODN	DISPO	Volume
11	17513A	199708	00	290.18656
11	17513A	199709	00	570.56952
11	17513A	199710	00	962.71352
11	17513A	199711	00	813.6988
11	17513A	199712	00	340.18492
11	17513A	199801	00	289.2062
11	17513A	199802	00	213.71848
11	17513A	199803	00	178.42552
11	17513A	199804	00	89.21276
11	17513A	199805	00	125.48608
11	17513A	199806	00	95.09492
11	17513A	199807	00	16.66612