

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SF-078089

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals.)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Scott "E" Federal Com

9. WELL NO.

15

10. FIELD AND FOOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec 36-27N-11W

12. COUNTY OR PARISH 13. STATE

San Juan

NM

1. TYPE OF WELL: ☐ OIL ☐ GAS ☒ WELL ☐ OTHER

2. NAME OF OPERATOR

Gulf Oil Corporation

3. ADDRESS OF OPERATOR

P. O. Box 670, Hobbs, NM 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also page 17 below.)

At surface

1120' FSL & 1520' FWL

14. DEPTH NO. 15. ELEVATIONS (Show whether DE, RT, GR, etc.)

6477' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACURE TREAT

MULTIPLE COMPLETE

FRACURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other) Casing

X

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. *SEE LINE, RECOMPLETION OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.) *

TD 11:45 P.M., 12-13-80. Logs complete 5 P.M., 12-14-80. RU & ran 16 joints 4 1/2" 10.5# K-55 ST&C (503'), 134 joints & 1 cut joint 4 1/2" 11.6# K-55 ST&C (6209') set at 6728' & DV tool at 4614'. Cement with 665 sacks Class "B" with 4% gel, 5# Gilsonite, .5% NFL2 & 200 sacks Class "B" with .5% NFL2. Plug down 8:15 P.M., 12-15-80. Open DV tool. Mixed 100 sacks Gulfmix, pump plug down, closed DV tool. Plug down 10:30 P.M., 12-15-80. WOC 18 hours. TSTOC 3660' (did not circulate cement). Test casing 4900#, ok. Drilled cement and DV tool at 4608', ran to 6693'.



18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Area Drilling Superintendent

DATE

1-16-81

(This space for Federal or State-office use)

APPROVED BY

JAN 21 1981

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

BY

FARMINGTON DISTRICT

NMOCC

*See Instructions on Reverse Side