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U.S.G.S.  
LAND OFFICE  
TRANSPORTER OIL GAS  
OPERATOR  
PRODUCTION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

Operator  
Gulf Oil Corporation  
Address  
P. O. Box 670, Hobbs, NM 88240  
Reason(s) for filing (Check proper box)  
New Well ☒ Change in Transporter of:  
Recompletion ☐ Oil ☐ Dry Gas ☐  
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐  
Other (Please explain)

If change of ownership give name  
and address of previous owner

DESCRIPTION OF WELL AND LEASE  
Lease Name Fullerton Federal Com Well No. 12 Pool Name, including Formation W. Kutz Pictured Cliffs Kind of Lease State, Federal or Fee Federal Lease No. SF-078094  
Location  
Unit Letter D ; 990 Feet From The North Line and 990 Feet From The West  
Line of Section 11 Township 27N Range 11W NMPM, San Juan County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  
Name of Authorized Transporter of Oil ☐ or Condensate ☒  
None  
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒  
El Paso Natural Gas  
Address (Give address to which approved copy of this form is to be sent)  
Box 1492, El Paso, TX 79999  
Is gas actually connected? When  
No

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA  
Designate Type of Completion - (X)  
Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v.  
Date Spudded 10-9-80 Date Compl. Ready to Prod. 12-7-80 Total Depth 2100' P.B.T.D. 2069'  
Elevations (DF, RKB, RT, GR, etc.) 6064' GL Name of Producing Formation Top Oil/Gas Pay 1850' Tubing Depth 1899'  
Perforations 1850'-1894' Depth Casing Shoe --  
TUBING, CASING, AND CEMENTING RECORD  
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT  
9-7/8" 7" 81' 40  
6 1/2" 2-7/8" 2100' 375

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)  
Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)  
Length of Test Tubing Pressure Casing Pressure  
Actual Prod. During Test Oil - Bbls. Water - Bbls.  
Shoke Size  
Bbls. Condensate/MMCF  
Oil Con. Com. Dist. 3

GAS WELL  
Actual Prod. Test - MCF/D 265 Length of Test 4 hrs  
Testing Method (flow, back pr.) flow Tubing Pressure (Shut-in) Casing Pressure (Shut-in) 108# Choke Size 12/64"

CERTIFICATE OF COMPLIANCE  
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  
Area Engineer  
7-23-81

OIL CONSERVATION COMMISSION  
JUL 27 1981  
APPROVED  
Original Signed by FRANK T. CHAVEZ  
BY  
SUPERVISOR DISTRICT # 3  
TITLE  
This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

