

TABULATION OF DEVIATION TESTS
TENNECO OIL COMPANY

DEPTH : INCLINATION

265	3/4°
706	1°
1600	2°
2126	3/4°
2630	1/4°
3164	1/4°
3470	1 1/4°
4197	1/2°
4675	3/4°
5199	1 1/4°
5673	1-3/4°
5891	2°
6040	2 1/2°
6263	4 1/2°
6419	5°
6608	6°
6763	5-3/4°
6920	6°
7119	5 1/2°
7254	5-3/4°
7525	5°

DEPTH INCLINATION

AFFIDAVIT

This is to certify that to the best of my knowledge, the above tabulation details the deviation test taken on Tenneco Oil Company's well: Florance 63E, Sec 17 T27N R8W, San Juan, New Mexico

Signed Carley Watkins
Agent for Tenneco Oil Company

THE STATE OF COLORADO)
CITY AND COUNTY OF DENVER)

Before me, the undersigned authority, on this day, personally appeared, Carley Watkins, known to me to be an Agent for Tenneco Oil Company, and to be the person whose name is subscribed to the above statement, who, being by me duly sworn on oath, states that he has knowledge of the facts stated herein, and that said statement is true and correct. Subscribed and sworn to before me, a Notary Public in and for said County and State, this 14th day of April, 1981.

Charlotte Flanagan
Notary Public

My Commission Expires:

6/24/81



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

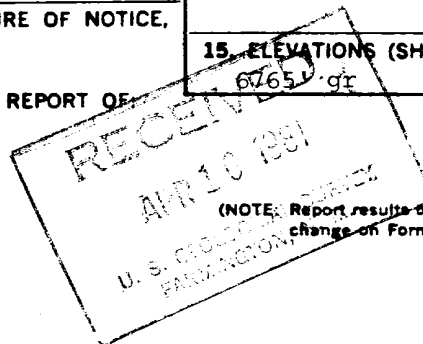
1. oil ☐ well gas ☒ well other ☐
2. NAME OF OPERATOR
Tenneco Oil Company
3. ADDRESS OF OPERATOR
P.O. Box 3249, Englewood, CO 80155
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 980' FNL 1770' FEL "B"
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:
TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF

☐
☒
☒
☐
☐
☐
☐
☐



5. LEASE
NM 03380
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Florance
9. WELL NO.
63-E
10. FIELD OR WILDCAT NAME
Basin Dakota
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 17, T27N, R8W
12. COUNTY OR PARISH
San Juan
13. STATE
New Mexico
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
6765' gr

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

03/25/81 MIRUSU. NDWH. NUBOP. Tallied and run in for 126 jts tbq.
03/26/81 RIH w/balance of tbq. Tag cmt @ 7350'. Drilled to PBTD @ 7473'. Pressure test csg to 3500 psi. Circd hole clean w/1% KCL water. Spotted 500 gals of D-I HCL across perfs. POOH.
03/27/81 RIH. Run GR/CCL. Perfd. Dakota w/3-1/8" csg gun @ 2JSPF as follows: 7261-67', 7272'-78', 7325-27', 7342-44', 7374-78', 7393-7402' and 7419-22', 45', 90 holes. Established rate: 39 BPM @ 2200 psi. Acidized and balled off w/1800 gals 15% HCL and 135 l.l spec. gravity balls. Ball off complete. RIH w/junk basket to knock balls off perfs. Retrieved 131 balls. Frac'd Dakota w/80,000 gals 30# XL gel. 80,000# 20/40 sand and 25,000# 10/20 sand. AIR: 63 BPM, AIP: 2025 psi, ISIP: 1300 psi, 15 Min SIP: 1050 psi.

Subsurface Safety Valve: Manu. and Type

Set @

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Adm. Supervisor

DATE March 30, 1981

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

NMOCC

*See Instructions on Reverse Side

APR 10 1981

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.