

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

(See other instructions on reverse side)

FOR APPROVED  
OMB NO. 1004-0137  
Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

NM-03380

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Florance 63E *Florance D #10R*

9. API WELL NO.

30-045-24595

10. FIELD AND POOL, OR WILDCAT  
Blanco Mesaverde

11. SEC., T., R., M., OR BLOCK AND SURVEY  
OR AREA

Section 17

Township 27N Range 8W

12. COUNTY OR  
PARISH  
San Juan

13. STATE  
New Mexico

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION:  
NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐ Recompletion

2. NAME OF OPERATOR

Amoco Production Company

Attention:

Patty Haefele

3. ADDRESS AND TELEPHONE NO.

P.O. Box 800, Denver, Colorado 80201

(303) 830-4988

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface 980' FNL 1770' FEL

UNIT B

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

3/2/81

16. DATE T.D. REACHED

3/12/81

17. DATE COMPL. (Ready to prod.)

5/1/96

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\*

6765' GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

7525

21. PLUG, BACK T.D., MD & TVD

7473'

22. IF MULTIPLE COMPL., HOW MANY\*

2

23. INTERVALS DRILLED BY

ROTARY TOOLS

YES

CABLE TOOLS

NO

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)\*

Mesaverde 4946-5443

26. TYPE ELECTRIC AND OTHER LOGS RUN

CBL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9.625"	36#	264'	12.25"	250 sx Class B	
7.000"	23#	3469'	8.75"	485 sx Class B	
4.5"	10.5#	7525'	6.25"	485 sx Class B	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2.375"	7370'	

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

See attachment

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
See attachment	

33.\* PRODUCTION

DATE FIRST PRODUCTION		PRODUCT TYPE / METHOD (Flowing, gas lift, pumping - size and type of pump)				WELL STATUS (Producing or shut-in)	
4/27/96		Flowing				SI; W/O 1st delivery	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL - BBL.	GAS - MCF.	WATER - BBL.	GAS-OIL RATIO
4/29/96	24	32/64	→	0	440	1	
FLOW TUBING PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL - BBL.	GAS - MCF.	WATER - BBL.	OIL GRAVITY - API (CORR.)	
	60	→	0	440	1		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

ACCEPTED FOR RECORD

35. LIST OF ATTACHMENTS

Perf and frac page

Note: The Mesaverde formation is also called Florance D 10R.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED

*Patty Haefele*

TITLE

Staff Assistant

DATE

5/6/96

FARMINGTON DISTRICT OFFICE

\* (See Instructions and Spaces for Additional Data on Reverse Side)  
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH
Lewis Cliffhouse Menefee Point Lookout Mancos Gallup Graneros Dakota	Csg. 4588' 4802' 5127' 5479' 5479' 6296' 6296' 7151' 7255'	4588' 4802' 5127' 5479' 6296' 7063' 7255' TD		Greenhorn	7063'	

MIRUSU 4/22/96. Set RBP at 5566', load and circulate hole clean, pressure test to 1000 psi, held ok. Run CBL from RBP at 5566' to top of liner at 3309'. Had good cement on top of liner. Limited entry perforations at: 4946', 5024', 5087', 5170', 5174', 5177', 5181', 5185', 5188', 5193', 5210', 5224', 5273', 5290', 5217', 5443' with 1 JSPF, 16 total shots, .340" diameter, 3.125" gun, 120 deg phasing, 12.5 gms. Acidize 4946-5443' with 12 bbls acid, max pressure 4000 psi, max rate 4.5 bpm. Breakdown perfs and ball off. Frac 4946-5443' with 89,911 lbs 16/30 sand; 1,218,336 scf; 70% quality, max pressure 2943 psi, max rate 47.0 bpm. Flowing well. Tag fill at 5153'. Cleanout with air to 5213'. Tag fill at 5176' - had a small influx of sand overnite, cleanout fill to rbp at 5566', retrieve rbp. Tag fill at 7430', cleanout with air to 7473'. Reland production tubing at 7370'. RDMOSU 5/1/96.

Note: This well has two names in NMOCD records. The Dakota is the Florance 63E. The Mesaverde is the Florance D 10R.

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