

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐

2. NAME OF OPERATOR
Bixco, Inc.

3. ADDRESS OF OPERATOR
P.O. Box 255, Farmington, NM 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 790' fn & e lines
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

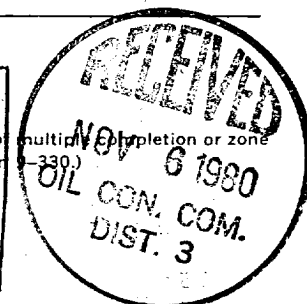
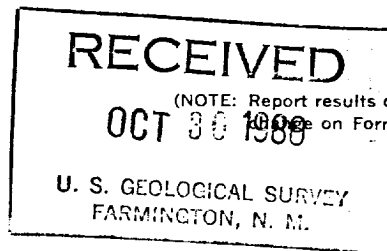
REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐

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(other) Setting production casing



5. LEASE
NM-33034
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A
7. UNIT AGREEMENT NAME
N/A
8. FARM OR LEASE NAME
Gass
9. WELL NO.
1
10. FIELD OR WILDCAT NAME
Wildcat
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
S.8, T27N-R13W, N.M.P.M.
12. COUNTY OR PARISH
San Juan
13. STATE
New Mexico
14. API NO.
30-045-24597
15. ELEVATIONS (SHOW DF, KDB, AND WD)
5933 Gr.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

T.D. 1490'. Drilled to T.D. with bit #3. Ran Birdwell Induction-Electrical and Density & Neutron Borehole Compensated logs with caliper to T.D. of 1490'. Installed 7"X2 7/8" wellhead. Picked up guide shoe, Omega plug baffle and six centralizers placed at top of 1st through 6th joints of 2 7/8" tbg. Tag up T.D. at 1490' Gr. Elev. Ran 48 jts 2 7/8" 6.5#, J-55, 8-rnd EUE tubing. Ran 1477.78 ft. casing, set at 1477.33'. PBTD 1449.15'. Rig up Dowell cementers. Pump 5 bbl. water spearhead. Mix and pump 150 sacks 50/50 Pozmix & Class B cement w/2% gel, 1/4 lb. per sack of cellophane flakes, 2% CaCl. Followed with 50 sacks Class B, 2% CaCl cement slurry. Average cement pressure 200 psi at 3.5 BPH. Good cement returns throughout. Displaced with 8.4 bbls water. Omega plug lodged in cementing head, but maintained 800 psi after water displacement and left cementing head on well-head until cement sets up.

Subsurface Safety Valve: Manu. and Type

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Agent DATE October 30, 1980

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

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