

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

NM-33034

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

N/A

7. UNIT AGREEMENT NAME

N/A

8. FARM OR LEASE NAME

Gass

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

S8, T27N-R13W, N.M.P.M.

12. COUNTY OR
PARISH

San Juan

13. STATE

New Mexico

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESER. ☐ Other

2. NAME OF OPERATOR

Bixco, Inc.

3. ADDRESS OF OPERATOR

P.O. Box 255, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*, N. M.

At surface

790 ft. from N. line, 790 ft. from E. line

At top prod. interval reported below Same

At total depth

Same

14. PERMIT NO.

30-045-24597

DATE ISSUED

10/10/80

15. DATE SPUDDED

10/28/80

16. DATE T.D. REACHED

10/30/80

17. DATE COMPL. (Ready to prod.)

12/11/80

18. ELEVATIONS (DF, REB, RT, GR, ETC.)*

5933 Gr.

19. ELEV. CASINGHEAD

5934'

20. TOTAL DEPTH, MD & TVD

1490'

21. PLUG, BACK T.D., MD & TVD

1449'

22. IF MULTIPLE COMPL.,
HOW MANY*

Single

23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

0-1490'

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Pictured Cliffs Ss. : 1329 to 1335 feet

26. TYPE ELECTRIC AND OTHER LOGS RUN

Induction-Electrical, Density-Nuetron (BHC), caliper, cement bond

Yes

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	17.0#, H-40	107'	8 3/4"	50 sx. Class B, 2% gel	None
2 7/8"	6.5#, J-55	1477'	5 1/4"	200 sx. Class B & Pozmix	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					1 1/4"	1347'	

31. PERFORATION RECORD (Interval, size and number)

1329 to 1335' with 2 " Go-winder jets,
2 shots per foot

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
None	

33.* PRODUCTION

DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)

None

Waiting on pipeline hook-up

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
12/23/80	3 hrs.	1/2"	→	None	---	tr.	N/A
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
1 psi	78 psi	→	None	82 AOF	Tr.	N/A	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold to E.P.N.G. Co.

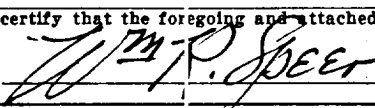
TEST WITNESSED BY

M.L. Kuchera

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED



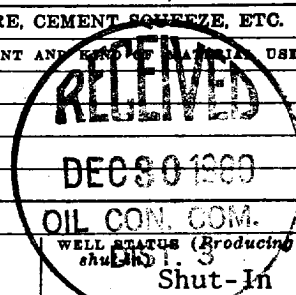
TITLE

Agent

DATE December 24, 1980

* (See Instructions and Spaces for Additional Data on Reverse Side)

1980



INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Ojo Alamo Ss.	106'	134'	Wht., fine to coarse-grained, conglom qtz, ss.
Farmington Ss.	302' 372' 702' 735'	327' 404' 719' 750'	Buff, fine to v. fine-grained, shaly qtz. ss.
Pictured Cliffs	1329'	1480'	Wht. to tan, variegated, very fine grained sub-rnd, qtz. ss.

38. GEOLOGIC MARKERS

NAME	MEAS. DEPTH	TOP	TRUE VERT. DEPTH
Ojo Alamo Ss	Surface		Same
Kirtland Sh	134'		"
Fruitland Fm.	1146'		"
Pictured Cliffs	1329'		"
Lewis Sh.	1480'		"