

UNITED STATES DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
SANTA FE  
FILE  
U.S.O.I.  
LAND OFFICE  
TRANSPORTER  
OIL  
GAS  
OPERATOR  
PRODUCTION OFFICE

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-104  
Revised 10-1-78

REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator **BK Petroleum, Inc.**  
Address **P.O. Box 826, Farmington, N.M. 87499**  
Reason(s) for filing (Check proper box) Other (Please explain)  
New Well ☐ Change in Transporter of:  
Recompletion ☐ Oil ☐ Dry Gas ☐  
Change in Ownership ☒ Casinghead Gas ☐ Condensate ☐

If change of ownership give name and address of previous owner **Speerex Limited Partnership, Box 255, Farmington, N.M. 87499**

DESCRIPTION OF WELL AND LEASE  
Lease Name **Cass** Well No. **1** Pool Name, including Formation **WAW Fruitland-Pict. Cliffs** Kind of Lease **Federal** Lease No. **NM-33034**  
Location  
Unit Letter **A** : **290** Feet From The **North** Line and **790** Feet From The **East**  
Line of Section **3** Township **27 N** Range **13W** , NMPM, **San Juan** County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  
Name of Authorized Transporter of Oil ☐ or Condensate ☐ Address (Give address to which approved copy of this form is to be sent)  
**N.A.**  
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐ Address (Give address to which approved copy of this form is to be sent)  
**P.O. Box 997, Farmington, N.M. 87499**  
Is gas actually connected? **Yes** When **8/82**

This production is commingled with that from any other lease or pool, give commingling order number: **N.A.**

COMPLETION DATA  
Designate Type of Completion - (X) ☐ Oil Well ☒ Gas Well ☐ New Well ☐ Workover ☐ Deepen ☐ Plug Back ☐ Some Res'v. ☐ Diff. Res'v.  
Logged **10/28/80** Date Compl. Ready to Prod. **12/11/80** Total Depth **1490'** P.B.T.D. **1449'**  
Elevations (Dip, RT, GR, etc.) **5933 Gr.** Name of Producing Formation **Pict. Cliffs Ss.** Top Oil/Gas Pay **1329'** Tubing Depth **1477'**  
Perforations **1329-1335'** Depth Casing Shoe **1477'**  
TUBING, CASING, AND CEMENTING RECORD  
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT  
**8 3/4"** **7", 17 lb., H-40** **107'** **50 SX. Class B**  
**5 1/4"** **2 7/8", 6.5 lb., J-55** **1477'** **200 SX. Class B Pozmix**  
**1 1/4", 2.4 lb., J-55**

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)  
Length of Test Tubing Pressure Casing Pressure  
Actual Prod. During Test Oil - Bbls. Water - Bbls.  
**RECEIVED**  
DEC 29 1986

GAS WELL  
Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravel Condensate  
Testing Method (pilot, back pr.) Tubing Pressure (shut-in) Casing Pressure (shut-in) Choke Size

CERTIFICATE OF COMPLIANCE  
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  
**Langley Redford** (Signature)  
**President** (Title)  
**12-23-86** (Date)  
OIL CONSERVATION DIVISION  
DEC 29 1986  
APPROVED **Frank J. O'Neil**  
BY **SUPERVISOR DISTRICT 3**  
TITLE  
This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  
Separate Forms C-104 must be filed for each pool in multiply completed wells.