

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well <input type="checkbox"/> gas well <input checked="" type="checkbox"/> other <input type="checkbox"/>
2. NAME OF OPERATOR Bixco, Inc.
3. ADDRESS OF OPERATOR P.O. Box 255, Farmington, NM 87401
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) AT SURFACE: 790' fsl, 1850' fel AT TOP PROD. INTERVAL: AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>

SUBSEQUENT REPORT OF:

(other) Setting production casing.

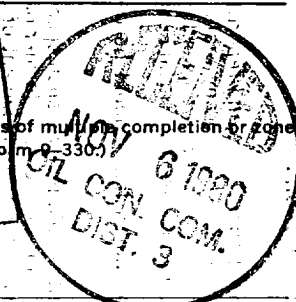
5. LEASE NM-33034
6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
7. UNIT AGREEMENT NAME N/A
8. FARM OR LEASE NAME Gass
9. WELL NO. 2
10. FIELD OR WILDCAT NAME Wildcat
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA S8, T27N-R13W, N.M.P.M.
12. COUNTY OR PARISH San Juan
13. STATE N.M.
14. API NO. 30-045-24598
15. ELEVATIONS (SHOW DF, KDB, AND WD) 5956Gr.

RECEIVED

NOV 3 1980

U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

(NOTE: Report results of multiple completion or zone change on Form 9-330)



17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1492' T.D. Drld. to T.D. with bit #3. Mud wt. 9.0#, Visc. 40. Hole dev. 1/4" @ 1075'. Ran Birdwell Induction-Electrical and Density & Neutron Borehole Compensated logs with caliper to T.D. of 1492'. Installed 7" X 2 7/8" wellhead. Picked up guide shoe, Omega plug baffle and six centralizers spaced first through sixth joints. Ran 48 jts. 2 7/8", 6.5#, J-55, 8-rnd EUE tubing. Ran 1468.64' set at 1468.19; P.B. depth 1438.09'. Rig up Dowell cementers. Pumped 5 bbl. water spearhead. Mix and pump 100 sacks 50/50 Pozmix and Class B cement with 2% gel, 2% CaCl and 1/4# per sack cellophane flakes. Follow with 50 sacks Class B cement slurry, 2% CaCl. Dropped Omega plug, displaced with 8.3 bbls. water. Plug bumped with 1500 psi. Avg. rate 200 psi and 3 BPM. Good returns throughout cementing job. Bled well back to 1000 psi. Shut well in.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED J. M. R. Speer TITLE Agent DATE November 3, 1980

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

BW