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LAND OFFICE	
TRANSPORTER	OIL
	GAS
PERATOR	
REGISTRATION OFFICE	
RECORDS	

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

BK Petroleum, Inc.

P.O. Box 826, Farmington, N.M. 87499

Reason(s) for filing (Check proper box)

New Well	<input type="checkbox"/>	Change in Transporter of:	
Incompletion	<input type="checkbox"/>	Oil	<input type="checkbox"/>
Change in Ownership	<input checked="" type="checkbox"/>	Casinghead Gas	<input type="checkbox"/>
		Dry Gas	<input type="checkbox"/>
		Condensate	<input type="checkbox"/>

Other (Please explain)

Change of ownership give name
and address of previous ownerSpecorex Limited Partnership, Box 255, Farmington, N.M.
87499

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Gass	2	WAW Fruitland-Pict.Cliffs.	Federal State, Federal or Fee	NM-33034

Location

Unit Letter 0 : 790 Feet From The South Line and 1850 Feet From The EastLine of Section 8 Township 27N Range 13W , NMPM, San Juan County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐ Address (Give address to which approved copy of this form is to be sent)Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒Address (Give address to which approved copy of this form is to be sent)
Box 997, Farmington, N.M. 87499If well produces oil or liquids,
give location of tanks.

Unit Sec. Twp. Rge.

Is gas actually connected?

When

Yes

8/82

If this production is commingled with that from any other lease or pool, give commingling order number:

N.A.

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Rest'y.	Diff. Rest'y.
		X						
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
10/30/80	12/11/80	1490'	1438'					
Elevations (DT, RT, CR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
5976 Gr.	Pictured Cliffs Ss.	1315'	1310'					
Perforations			Depth Casing Shoe					
1315-1325'			1468'					

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
8 3/4"	7", 1716., H-40	109'	50 SX, Class 1
5 1/4"	2 7/8", 6.5 lb., J-55	1468'	150 SX, Class 1
	1 1/4", 2.4 lb., J-55	1310'	

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL(Test must be after recovery of total volume of load oil and must be equal to or exceed top oil
able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
		Choke Size
Length of Test	Tubing Pressure	Casing Pressure
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.
		Gas-MCF
		DEC 29 1986

OIL CONSERVATION DIVISION

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gross Bbls. Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

I. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given
above is true and complete to the best of my knowledge and belief.

OIL CONSERVATION DIVISION

DEC 29 1986

APPROVED

BY

SUPERVISOR DISTRICT # 3

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepen
well, this form must be accompanied by a tabulation of the deviate
tests taken on the well in accordance with RULE 111.All sections of this form must be filled out completely for all
wells on new and recompleted wells.Fill out only Sections I, II, III, and VI for changes of own
well name or number, or transporter or other such changes of condi.Separate Forms C-10s must be filed for each pool in mul
tiple completed wells.