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PROPATION OFFICE		DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE IRANSPORTER OIL	REQUEST	ONSERVATION COMMISSION FOR ALLOWABLE AND NSPORT OIL AND NATURAL G	Form C-104 Supersedes Old C-104 and C-11 Effective 1-1-65 AS	
P. O. POX 255, Farmington, NM 87401 Seazually Entiting (Exch proper bot) Congres in Transported Congress of Congress o	1.	PRORATION OFFICE Operator				
If change of ownership give name and address of previous owner N/A		P O. Pox 255, Farm: Reason(s) for filing (Check proper box) New Well XX Recompletion	Change in Transporter of: Oil Dry Gas	. 8		
Less Name Well No. Pool Name, Including deminion Grand		If change of ownership give name		346		
HI. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Note of Authorized Transporter of Cul	n.	Campbell Location	1 WAW FR-PC Exte	nsion State, Federal	or Fee NM33035	
Notice of Authorized Transporter of Coll		0 -			an County	
Notes of Authorised Transported Casampheed Gas or Dry Gas & Address (five address to what a approved copy of that form it to be stare. El Paso Natural Gas Co. If well produces oil or liquids, give location of units. N/A If well produces oil or liquids, give location of units. N/A IV. COMPLETION DATA Date Spadded Date Compl. Ready to Prod. 10/25/80 12/12/80 12/12/80 1535' 1481' The Date Spadded Dote Compl. Ready to Prod. 1366' Elevations Off, RRB, RT, GR, etc.) Perforations 1367 ' Pocitive Depth Casing Shoe 1367' Perforations 1368' NOUE SIZE CASING & TUBING SIZE CASING & TUBING SIZE CASING & TUBING SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT 5 1/4" 1 1/4", 2.4\$, J-55 1509' 200. sx. Class R V. TEST DATA AND REQUEST FOR ALLOWABLE The star security of total volume of load oil and must be aqual to or exceed it able for this depth of be for full 22 known) Date Fres New Oil Run To Tanks Casing Pressure Actual Prod. During Test Oil. WELL Actual Prod. During Test Oil. Bibls. Oil Bibls. Oil Bibls. Oil Bibls. Oil Conservation I hereby certify that the vules and requisitions of the Oil Conservation I hereby certify that the vules and requisitions of the Oil Conservation Occumisation was and complete to the best of my knowledge and belief, brows in true and complete to the best of my knowledge and belief, brows in true and complete to the best of my knowledge and belief, brows in true and complete to the best of my knowledge and belief, brows in true and complete to the best of my knowledge and belief, brows in true and complete to the best of my knowledge and belief, brows in true and complete to the best of my knowledge and belief, brows in true and complete to the best of my knowledge and belief, brows in true and complete to the best of my knowledge and belief, brows in true and comple	III.	Name of Authorized Transporter of Oil	or Condensate 🗷	S Address (Give address to which approv	ved copy of this form is to be sent)	
If this production is commingled with that from any other lease or pool, give commingling order number: N/A		Name of Authorized Transporter of Cas El Paso Natural Gas If well produces oil or liquids,	s Co.	P.O. Box 255, Farmingt	on, NM 87401	
Designate Type of Completion - (X) Date Sputded 10/25/80 Date Compl. Ready to Fred. 10/25/80 12/12/80 1535' 1481' Total Depth 5957' Gr. Pictured Cliffs ss. 1367' 1368' Depth Casing Depth 1367-1373 ft. TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET 8 3/4" 7", 17.0#, H-40 106' 50 sx. Class B. 5 1/4" 1 1/4", 2.4#, J-55 1 368! V. TEST DATA AND REQUEST FOR ALLOWABLE Length of Test Actual Pred. During Test Casing Pressure Commission have been complied with and that the Information gives above is true and complete to the best of my knowledge and bailef. Title Title December 23, 1880 December 20, 1880 Fill and vis sections I. II. and Vi for changes of Fill and more thanger on other sture completely for other thangers of the distance		If this production is commingled wit		give commingling order number: N	/A	
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(Date)