

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-11  
Effective 1-1-65

I. Operator  
Bixco, Inc.

Address  
P O. Pox 255, Farmington, NM 87401

Reason(s) for filing (Check proper box)  
New Well ☒ Change in Transporter of:  
Recompletion ☐ Oil ☐ Dry Gas ☐  
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain)

If change of ownership give name and address of previous owner N/A

II. DESCRIPTION OF WELL AND LEASE

Lease Name Campbell	Well No. 1	Pool Name, Including Formation WAW FR-PC Extension	Kind of Lease Federal State, Federal or Fee	Lease No. NM33035
Location Unit Letter C ; 990 Feet From The North Line and 1650 Feet From The West Line of Section 9 Township 27N Range 13W , NMPM, San Juan County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> N/A	Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> El Paso Natural Gas Co.	Address (Give address to which approved copy of this form is to be sent) P.O. Box 255, Farmington, NM 87401
If well produces oil or liquids, give location of tanks. N/A	Is gas actually connected? No Indefinite hook-up

If this production is commingled with that from any other lease or pool, give commingling order number: N/A

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded 10/25/80	Date Compl. Ready to Prod. 12/12/80	Total Depth 1535'	P.B.T.D. 1481'					
Elevations (DF, RKB, RT, CR, etc.) 5957' Gr.	Name of Producing Formation Pictured Cliffs ss.	Top Oil/Gas Pay 1367'	Tubing Depth 1368'					
Perforations 1367-1373 ft.	Depth Casing Shoe 1509'							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
8 3/4"	7", 17.0#, H-40		106'		50 sx. Class B			
5 1/4"	2 7/8", 6.5#, J-55		1509'		200 sx. Class F Pozmix			
	1 1/4", 2.4#, J-55		1368'					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

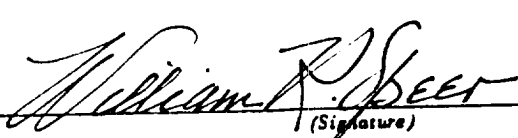
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test-MCF/D 191 AOF	Length of Test 3 hrs.	Bbls. Condensate/MMCF None	Gravity of Condensate N/A
Testing Method (pilot, back pr.) Back pressure	Tubing Pressure (shut-in) 278 psi	Casing Pressure (shut-in) 278 psi	Choke Size 3/4"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

  
(Signature)  
Agent  
(Title)  
December 23, 1980  
(Date)

OIL CONSERVATION COMMISSION  
DEC 30 1980  
APPROVED  
Original Signed by FRANK T. CHAVEZ  
BY  
SUPERVISOR DISTRICT # 3  
TITLE  
This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition