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	DISTRIBUTION	1	NEW MEXICO OIL C	ONSERVATION COM	115510M	Form C-104	
	SANTA FE	]		FOR ALLOWABLE	7.7	Supersedes Old	C-104 and C-1
	FILE	1		AND		Effective 1-1-65	
	U.S.G.S.	AUTHO	RIZATION TO TRA	ANSPORT OIL AND	NATURAL	GAS	
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	P. O. Box 3249,	Englewood,	CO 80155	Other (Pleas		A THE CONT. CHIM.	<i>]</i>
	Reason(s) for filing (Check proper box)		<b></b>	Other (Fleas	e explain)		1
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	Recompletion	Oil	Dry Go			The second second section is a second section of the sect	
	Change in Ownership	Casinghead	d Gas Conde	nsate		The state of the s	
	If change of ownership give name and address of previous owner	<del></del>			:		
11.	DESCRIPTION OF WELL AND	LEASE	Pool Name, Including F	ormation	Kind of Leas	se	Lease No.
	Lease Name	5	Basin Dakot		-,	olorFee Federal SE	
	Hughes Com		Dasin bake		J. 3.0.0		.1
	Location	_		2120		- Fact	
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	tine of Section 10 Tow	vaship 28N	Range	8W , NMP	w. San	Juan	County
	Line of Section 10 Tow	vnship 28N	Range	, , , , , , , , , , , , , , , , , , , ,	VI, 5411		
III.	DESIGNATION OF TRANSPORT	rer of oil	AND NATURAL GA	AS Address (Give address	to which appro	oved copy of this form is to	o be sent)
			***	Box 460, Hob	bs. New M	Mexico 88240	
	CONOCO Name of Authorized Transporter of Cas	unchead Gas	or Dry Gas X	Address (Give address	to which appro	oved copy of this form is to	o be sent)
	Name of Authorized Transporter of Cas		4 , 4 ,				
				Boy 990 Far	minaton.	New Mexico 8740	01
	El Paso Natural Gas					New Mexico 8740	01
	El Paso Natural Gas If well produces oil or liquids,	Unit Sec.	Twp. Rge.	Is gas actually connec		New Mexico 8740 her. ASAP	01
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Back Pressure VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief,

2450 PSI

Saundra Peron (Signature)  uction Analyst (Tille)			
(Signature) uction Analyst (Tule)		V.	
(Signature) uction Analyst (Title)		1. 200	Saundra Peron
(Title)		(Signat	we)
, .	Production	Analyst	
mber 4, 1981		(Title	:)

(Date)

3/4" 2475 PSI OIL CONSERVATION COMMISSION

FEB APPROVED\_

Original Signed by FRANK T. CHAVEZ

SUPERVISOR DISTRICT # 3

TITLE .

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allow able on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filed for each pool in multiply