5. LEASE

UNITED STATES

DEPARTMENT OF THE INTERIOR /	SF 0/8390
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME
	Price Com
1. oil gas well other	9. WELL NO.
2. NAME OF OPERATOR	5
	10. FIELD OR WILDCAT NAME
Tenneco Oil Company 3. ADDRESS OF OPERATOR	Basin Dakota
C. 7.557.255 C. C. E.	11. SEC., T., R., M., OR BLK. AND SURVEY OR
P. O. Box 3249, Englewood, CO 80155	AREA
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	Sec. 11, T28N R8W
below.) AT SURFACE: 1120' FSL 890' FEL "P"	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL:	San Juan New Mexico
AT TOTAL DEPTH:	14. API NO.
16 OUTON APPROPRIATE DON TO INDICATE MATURE OF MOTICE	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	15 STEVATIONS (OHOW DE KDD AND WD)
	15. ELEVATIONS (SHOW DF, KDB, AND WD) 6244' gr.
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF \(\subseteq \overline{\mathbb{L}} \)	103 100
FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON* SECOLOGICA FORMURG 1-10 FRECEI	(NOTE: Report results of multiple definition or zong schange on Form 9-330.)
(other)	1, 41, 191.
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly statincluding estimated date of starting any proposed work. If well is a measured and true vertical depths for all markers and zones pertine	directionally drilled, give subsurface locations and
6/28/81 - RU and run 85 jts 7" 23# K-55 STC (33 Cmt shoe @ 3429' w/475 sx 65/35 POZ and 6% gel,	
CACL2.	Decili and unless balls as/NO
6/29/81 - NU BOP test to 1000 PSI for 30 min. blow hole till dusting.	Drill Cmt, unload noie W/N2,
7/2/81 - Reached TD of 7363'. Run 97 jts 4-1/2 K-55 STC set @ 7362'. Float collar @ 7316', TO	OL @ 3270'. Cmt w/350 sx 65/35
POZ and 6% gel, .6% D-60. Tail w/150sx Class E	and .6% D-60. Circ canc to top
of liner.	
7/3/81 - Release rig.	
Subsurface Safety Valve: Manu. and Type	Set @ Ft.
18. I hereby certify that the foregoing is true and correct	
SIGNED Adm. Supr	7. DATE 7/9/81
(This space for Federal or State office use)	
APPROVED BY TITLE CONDITIONS OF APPROVAL, IF ANY:	ACCEPTED FOR RECORD
	The state of the s

*See Instructions on Reverse Side

NMOCC

JUL 17 1981

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