

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form Approved.
Budget Bureau No. 42-R1424

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐

2. NAME OF OPERATOR
Tenneco Oil Company

3. ADDRESS OF OPERATOR
P. O. Box 3249, Englewood, CO 80155

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1120' FSL 890' FEL "P"
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

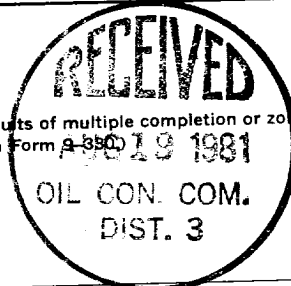
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:
TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

☒
☒
☒
☐
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☐
☐
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(NOTE: Report results of multiple completion or zone change on Form 9-350)



5. LEASE
SF-078390

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Price Com

9. WELL NO.
5

10. FIELD OR WILDCAT NAME
Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 11, T28N R8W

12. COUNTY OR PARISH
San Juan

13. STATE
New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6244' gr.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8/6/81 - MIRUSU. NDWH, NUBOP. RIHW/tbg and 3-7/8" bit. Tagged cmt @ 7260'. Drld to PBTD. PT csg to 3500 psi. Circ hole clean w/1% KCL water. Spot 500 gals 7-1/2% DBL inhibited HCL across perfs.
8/7/81 - POOH w/tbg and bit. RIH w/perf gun. Perf'd Dakota w/1 JSPF from 7084-7100', 7182-84', 7241-45', 7260-63', 7270-73', 7276-80', 7316-22' (38' & 38 holes). Break down @ 2500 psi. Etab rate of 29 BPM @ 2500 psi. Acidize and ball off w/ 1600 gals 15% weighted HCL acid and 57 1.1 ball slrs. Ball off complete. Round trip JB recovered 54 balls, 34 hits. Frac w/90000 gals 30# gel and 160000# 20/40 sand @ 2800 psi, 63 BPM, ISIP 1600 psi.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Production Analyst DATE 8/10/81

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

NMOCC

*See Instructions on Reverse Side

BY [Signature]