



STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION

BRUCE KING
GOVERNOR
LARRY KEHOE
SECRETARY

March 2, 1982

POST OFFICE BOX 2088
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87501
(505) 827-2434

Tenneco Oil Exploration
and Production
P. O. Box 3249
Englewood, Colorado 80155

Attention: Ken Russell

Administrative Order NSL-1488

Gentlemen:

Reference is made to your application for a non-standard location for your Price Com Well No. 5 to be located 1120 feet from the South line and 890 feet from the East line of Section 11, Township 28 North, Range 8 West, NMPM, Basin-Dakota Pool, San Juan County, New Mexico.

By authority granted me under the provisions of Rule 3 of Order No. R-1670, the above-described unorthodox location is hereby approved.

Sincerely,

JOE D. RAMEY,
Director

JDR/RLS/dr

cc: Oil Conservation Division - Aztec
Oil & Gas Engineering Committee - Hobbs
Minerals Management Service - Farmington





ENERGY AND MINERALS DEPARTMENT *NSL 1496*

OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE

1000 RIO BRAZOS ROAD
AZTEC, NEW MEXICO 87410
(505) 334-6178

OIL CONSERVATION DIVISION
BOX 2088
SANTA FE, NEW MEXICO 87501

DATE Feb 2, 1962

RE: Proposed MC _____
Proposed DHC _____
Proposed NSL ✓ _____
Proposed SWD _____
Proposed WFX _____
Proposed PHX _____

Gentlemen:

I have examined the application dated Jan 22, 1962
for the Tenneco Oil Co. Hughes 2E J-21-29N-8W
Operator Lease and Well No. Unit, S-T-R

and my recommendations are as follows:

Approve

Yours truly,

John A. Edmister
JAE

Tenneco Oil
Exploration and Production
A Tenneco Company



Rocky Mountain Division

P.O. Box 3249
Englewood, Colorado 80155
(303) 740-4800

Certified Mail
Return Receipt Requested

Delivery Address:
6061 South Willow Drive
Englewood, Colorado
January 18, 1982

New Mexico Oil Conservation Division
P.O. Box 2088
Santa Fe, NM 87501
Attn: Joe D. Ramey

New Mexico Oil Conservation Division
1000 Rio Brazos Road
Aztec, NM 87401
Attn: Frank Chavez



Re: Application for Unorthodox Location
Hughes 2E, 1950' FSL, 1810' FEL
Sec. 21, T29N, R8W, San Juan, NM

Gentlemen:

Attached in duplicate (to each office) are a well location plat (C-102) with a sketch of the surrounding conditions and an ownership plat for the above referenced well.

Due to the proximity of an old El Paso reserve pit, Tenneco proposes to move location 100' further north to 1950' FSL.

A copy of this application is being submitted to all offset operators by certified mail with a request that they furnish your Santa Fe office with a waiver of objection.

Pursuant to the authority of Rule 104-F we respectfully request your approval of an exemption to the standard well location requirements.

Yours very truly,

TENNECO OIL COMPANY

Don H. Morrison

Don H. Morrison
Production Analyst

DHM/lo
Enclosures

W A I V E R

_____ hereby waives objection to Tenneco Oil Company's
application for unorthodox location for their Hughes 2E proposed above.

BY: _____

DATE: _____

OFFSET OPERATORS TO TENNECO'S PROPOSED HUGHES 2E

El Paso Natural Gas
Reilly Heights
Farmington, NM 87401

Attn: Carl E. Matthews

Mesa Petroleum
1660 Lincoln Street, Suite 2800
Denver, CO 80203

Attn: G.T. Dixon

Texaco, Inc.
1655 Grant Street
Denver, CO 80201

Attn: D. R. Young



OIL CONSERVATION DIVISION

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENTP. O. BOX 2088
SANTA FE, NEW MEXICO 87501Form C-102
Revised 10-1-78

All distances must be from the outer boundaries of the Section.

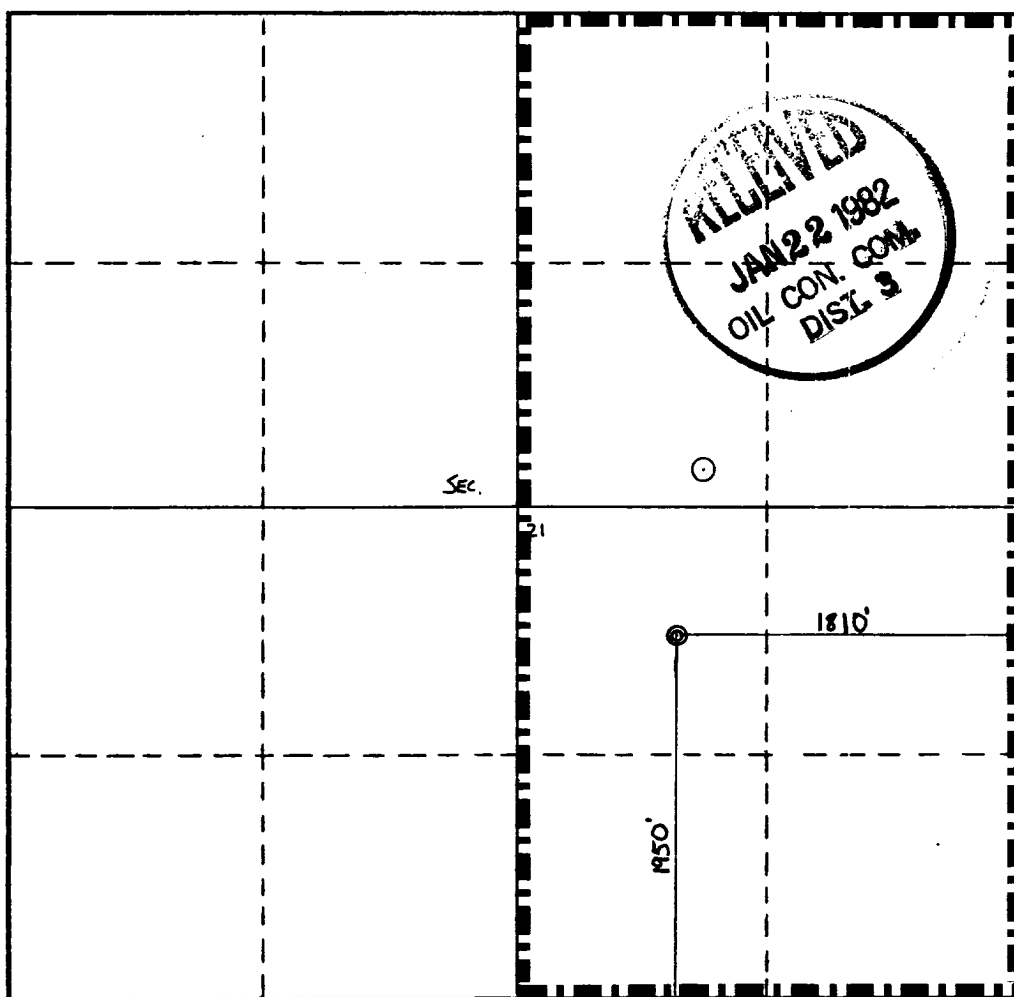
Operator TENNECO OIL COMPANY			Lease HUGHES		Well No. 2E
Unit Letter J	Section 21	Township 29N	Range 8W	County San Juan	
Actual Footage Location of Well: 1950 feet from the South line and 1810 feet from the East line					
Ground Level Elev. 6382	Producing Formation Dakota		Pool Basin Dakota		Dedicated Acreage: 320 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name Don H. Morrison

Position Production Analyst

Company Tenneco Oil Company

Date January 15, 1982

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

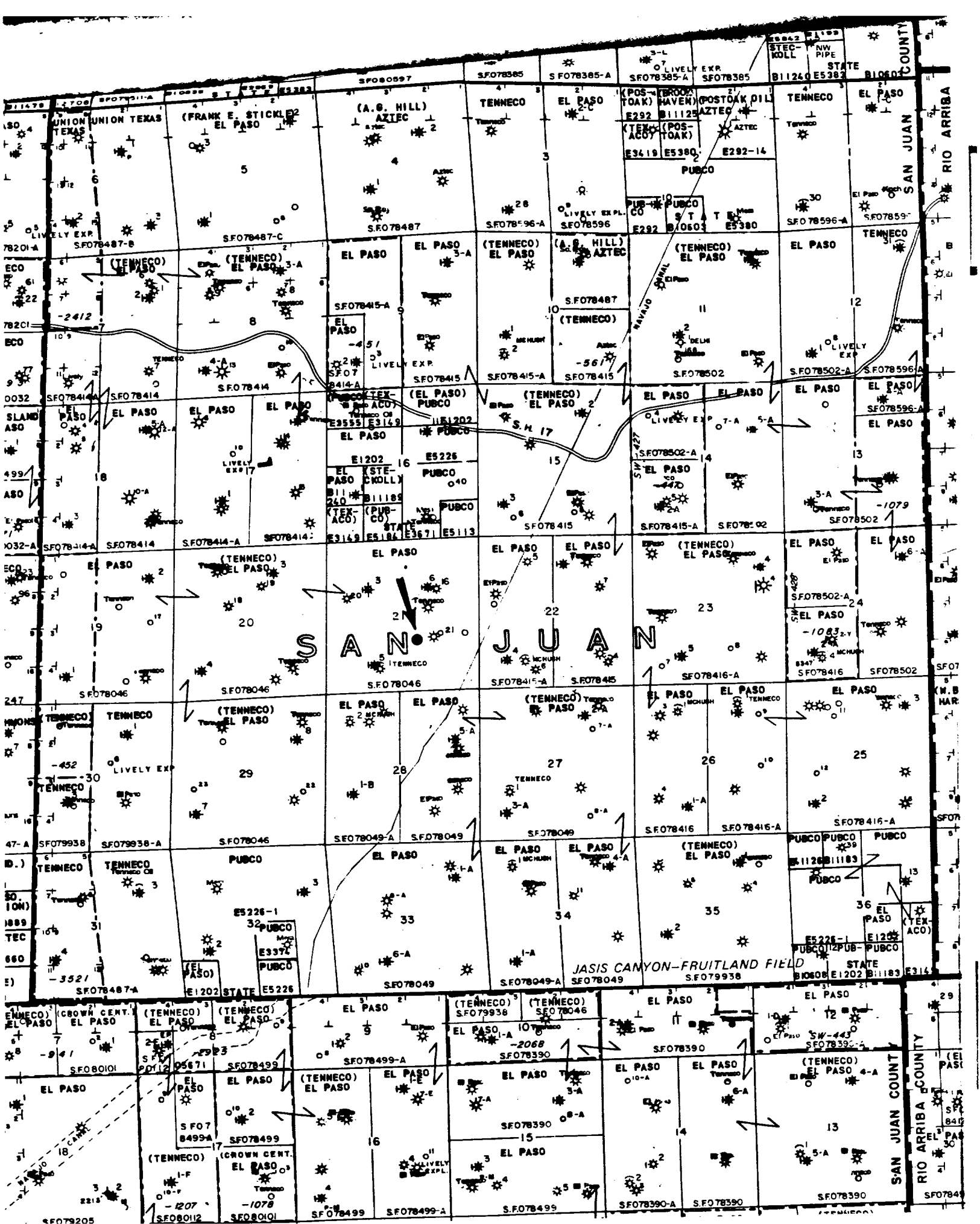
Date Surveyed _____

Registered Professional Engineer and/or Land Surveyor

Fred B. Kerr Jr.

Certificate No.

3950





INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORRELATION INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CIRCULATION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	NAME	TOP	
				MEAS. DEPTH	TRUE VERT. DEPTH
Lewis	Csg shoe	4630	Greenhorn	6990	
Cliffhouse	4630	4595			
Menefee	4595	5000			
Point Lookout	5000	5180			
Mancos	5180	6110			
Gallup	6110	6990			
Dakota	7080	TD			
NOT LOGGED ABOVE 3450					