

(August 1999)

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG 2001

5. Lease Serial No.
SF 078390

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No.
PRICE COM 5

9. API Well No.
3004524641

10. Field and Pool, or Exploratory
BLANCO MESAVERDE

11. Sec., T., R., M., on Block and Survey
or Area SESE 11 28N 8W NMP

12. County or Parish
SAN JUAN

13. State
NM

14. Date Spudded
06/24/2001

15. Date T.D. Reached
07/02/2001

16. Date Completed
☐ D & A ☒ Ready to Prod.
12/06/2000

17. Elevations (DF, RKB, RT, GL)*
GL 6244

18. Total Depth: MD 7363
TVD

19. Plug Back T.D.: MD 7354
TVD

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
GAMMA RAY TIE IN

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit report)
Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 250	9 5/8	36 000		280		250			
8 750	7 000	23 000		3429		475	625		
6 250	4 500	11 000	3270	7362		250	500		

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	7095							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MESAVERDE	4433	5219	4433 TO 5219		63	
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
4433 TO 4795	80,000 16/30 ARIZONA SAND & 70% Q N2 FOAM
4885 TO 5219	80,000 16/30 ARIZONA SAND & 70% Q N2 FOAM(2)

28. Production - Interval A

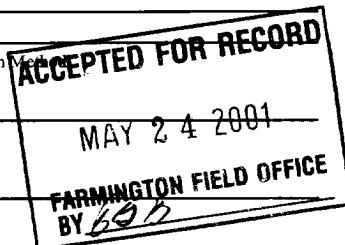
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
12/06/2000	12/01/2000	8	→	1.0	750.0	1.0			FLows FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
		230.0	→					PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #2183 VERIFIED BY THE BLM WELL INFORMATION SYSTEM



28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
MESAVERDE	4433	5219		LEWIS	4000
				CLIFFHOUSE	4430
				MENEFEE	4595
				POINT LOOKOUT	4883
				MANCOS	5280

32. Additional remarks (include plugging procedure):

Downhole Commingle - Mesaverde & DakotaFor daily well activity subsequent report please see attached report.

33. Circle enclosed attachments:

- | | | | |
|-------------------------------------------------------|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #2183 Verified by the BLM Well Information System for AMOCO PRODUCTION COMPANY.

Sent to the Farmington Field Office. Committed to AFMSS for processing by Maurice Johnson on 12/06/2000

Name(please print) MARY CORLEY

Title SUBMITTING CONTACT

Signature _____ Date 12/15/2000

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

PRICE COM 5
DOWNHOLE RECOMPLETION SUBSEQUENT REPORT
12/14/2000

11/17/2000 MIRUSU @ 15:00 hrs. SDFWE

11/20/2000 NDWH & NU BOPs. Pressure test TO 500#. Held Ok. TOH W/TBG. SDFN.

11/21/2000 TIH w/CIBP & set @ 5350'. Load hole w/2% KCL WTR. Press test CSG to 2500#. Held OK. Run GR tie in log. SDFN.

11/22/2000 RU & perf Point Lookout as follows w/2 JSPF, .340 inch diameter, total shots fired 40:

4885'; 4895'; 4948'; 4965'; 4975'; 4985'; 5022'; 5030'; 5040'; 5050';
5058'; 5073'; 5076'; 5104'; 5115'; 5128'; 5160'; 5180'; 5190'; 5219'

11/28/2000 RU & Frac Point Lookout w/80,000# 16/30 Arizona Sand & 70 % Q N2 Foam. RU & TIH w/CIBP & set @ 4830'. RU & perf Cliffhouse as follows w/1 JSPF, .340 inch diameter, total shots fired 23:

4433'; 4450'; 4454'; 4465'; 4480'; 4486'; 4504'; 4515'; 4528'; 4540';
4550'; 4555'; 4570'; 4588'; 4610'; 4630'; 4649'; 4702'; 4718'; 4747';
4768'; 4780'; 4795'

RU & Frac Cliffhouse w/80,000# 16/30 Arizona Sand & 70 % Q N2 Foam. RU & flow back overnight to pit thru $\frac{3}{4}$ " choke.

11/29/2000 Installed $\frac{1}{2}$ " choke & flowed back well.

11/30/2000 TIH & tag fill @ 4743'. Circ clean to top of CIBP set @ 4830'. DO CIBP & PU above TOL & flowed back well overnight thru $\frac{3}{4}$ " choke.

12/01/2000 TIH & tag fill @ 5220'. RU air & circ hole clean to top of CIBP set @ 5350'. PU above TOL & flow tested well thru $\frac{3}{4}$ " choke for 7.50 hrs. 750 MCF gas. SDFN.

12/04/2000 RU & TIH & tag fill @ 5338'. RU & circ hole clean to top of CIBP set @ 5350'. DO CIBP set @ 5350'. Circ hole clean to PBTD @ 7354'. PU above TOL & flowed well thru $\frac{3}{4}$ " choke overnight.

12/05/2000 TIH & tag fill @ 7349'. Circ clean & PU above perfs & flowed back well. TOH & flowed well overnight thru $\frac{3}{4}$ " choke.

12/06/2000 TIH w/TBG & land @ 7095'. ND BOP & NUWH. Pull TBG plug. Shut well in. RDSUMO. Rig release @ 18:30 hrs.