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OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
E-2131;E-9053;B21017-35

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)</small>	
1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator	Communitized
3. Address of Operator	8. Farm or Lease Name
P.O. Box 808, Farmington, New Mexico 87401	State Com "A"
4. Location of Well	9. Well No.
UNIT LETTER <u>E</u> <u>1555</u> FEET FROM THE <u>North</u> LINE AND <u>1120</u> FEET FROM	10. Field and Pool, or "Wildcat"
THE <u>West</u> LINE, SECTION <u>16</u> TOWNSHIP <u>28 North</u> RANGE <u>9 West</u> NMPM.	Basin Dakota-Blanco MV
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
6011 R.K.B.	San Juan

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	Ran 4 1/2" casing

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Drilled 7-7/8" hole with mud to total depth of 6860 ft. R.K.B. Reached total depth on 1-11-81.

2. Ran 170 joints of 4 1/2", 10.50#, K-55 casing and set @ 6860 ft. R.K.B. Float collar at 6846 ft. R.K.B. Stage collars are at 4856 ft. and 3414 ft. R.K.B.

3. Cemented first stage with 350 sacks of 50-50 POZ mix and 10% salt. Plug down at 1:45 p.m. 1-14-81. Cemented second stage with 325 sacks of 50-50 POZ mix with 2% gel and 50 sacks of class "B" with 2% calcium chloride. Plug down at 6:20 a.m. 1-14-81. Cemented third stage with 550 sacks of 65-35-6 with 12 1/2 lb. of gilsonite per sack and 100 sacks of 50-50 POZ mix with 2% gel. Plug down at 10:00 a.m. 1-14-81.

4. Ran temperature survey and found cement top at 600 ft. R.K.B.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Kenneth E. Roddy TITLE Production Superintendent DATE January 20, 1981

APPROVED BY Original Signed by FRANK T. CHAVEZ TITLE SUPERVISOR DISTRICT # 3 DATE JAN 22 1981

CONDITIONS OF APPROVAL, IF ANY: