Form 9-331 Dec. 1973

(other) Completion

Form Approved.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

	Budget Bureau No. 42-R1424
5. LEASE	
SF077941	
6. IF INDIAN, ALL	OTTEE OR TRIBE NAME
7. UNIT AGREEM	ENT NAME
7. UNIT AGREEM	ENT NAME
8. FARM OR LEAS	SE NAME
C. A. McAd	lams C
9. WELL NO.	
2E	
10. FIELD OR WILL	DCAT NAME
Basin Dako	ota
11. SEC., T., R., M	., OR BLK. AND SURVEY OR
AREA SE/4	NW/4 Section 5
T27N, R10W	
12. COUNTY OR P	ARISH 13. STATE
San Juan	NM
14. API NO.	
30-045-246	564
15. ELEVATIONS	(SHOW DF, KDB, AND WD)

SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different	7. UNIT AGREEMENT NAME 8. FARM OR LEASE NAME	
reservoir. Use Form 9-331-C for such proposals.)		
1. oil gas	C. A. McAdams C	
well well well other	9. WELL NO.	
2. NAME OF OPERATOR	2E	
AMOCO PRODUCTION COMPANY	10. FIELD OR WILDCAT NAME	
3. ADDRESS OF OPERATOR	Basin Dakota	
501 Airport Drive, Farmington, NM 87401 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SE/4 NW/4 Section 5 T27N, R10W	
below.) AT SURFACE: 1560' FNL X 1530" FWL	12. COUNTY OR PARISH 13. STATE	
AT TOP PROD. INTERVAL: Same	San Juan NM	
AT TOTAL DEPTH: Same	14. API NO.	
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	30-045-24664	
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD) 5887 GL	
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	100000	
TEST WATER SHUT-OFF	(NOTE: Report results of multiple completion or zone	
PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON ²	changs-তর্ম Form 9-330.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Completion operations commenced on 3-11-81. Total depth of the well is 6490' and plugback depth is 6451'. Perforated intervals from 6232-6242', 6262-6269', 6317-6370' and 6394-6407' with 2 spf, a total of 164, .38" balls. Fraced with 143,716 gallons of frac fluid and 423,368# of 20-40 sand. Landed 2-3/8" tubing at 6391'. Released the rig on 3-18-81.

ACCEPTED FOR RECORD

MAR 25 1981

Subsurface Safety Valve: Manu. and	I Type		SHARMINGTON DISTRICT Ft.
18. I hereby certify that the foregoi	ng is true and correct	•	
SIGNED ENCEDIA	TITLE Dist Adm	nin Supvr DATE MAR	2 3 1931
	(This space for Federal o	ir State office use)	
APPROVED BY	TITLE	DATE	
CONDITIONS OF APPROVAL, IF ANY:		NMOCC	

MANDE