

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)Form approved,
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____				5. LEASE DESIGNATION AND SERIAL NO. SF-077875	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____				6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR AMOCO PRODUCTION COMPANY				7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR 501 Airport Dr., Farmington, NM 87401				8. FARM OR LEASE NAME P. O. Pipkin	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1530' FSL x 1100' FEL At top prod. interval reported below Same At total depth Same				9. WELL NO. IE	
14. PERMIT NO. _____ DATE ISSUED _____				10. FIELD AND POOL, OR WILDCAT Basin Dakota	
15. DATE SPUDDED 1/21/81				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA NE/4, SE/4, Section 8, T27N, R10W	
16. DATE T.D. REACHED 1/30/81				12. COUNTY OR PARISH San Juan	
17. DATE COMPL. (Ready to prod.) 3/25/81				13. STATE NM	
18. ELEVATIONS (OF REB, RT, GR, ETC.)* 6,000' GL				19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 6572'		21. PLUG, BACK T.D., MD & TVD 6529'		22. IF MULTIPLE COMPL., HOW MANY* _____	
23. INTERVALS DRILLED BY _____ ROTARY TOOLS O-TD				24. WAS DIRECTIONAL SURVEY MADE No	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 6256'-6270', 6289'-6298', 6346'-6380', 6407'-6413', 6417'-6429', 6437'-6443'				25. WAS WELL CORED No	
26. TYPE ELECTRIC AND OTHER LOGS RUN Dual Induction - SFL-GR; Compensated Neutron-Formation Density-GR				27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)	
8 5/8"		24#		298'	
4 1/2"		10.5#		6572'	
HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
12 1/4"		300 sx		---	
7 7/8"		2160 sx		---	
29. LINER RECORD					
SIZE		TOP (MD)		BOTTOM (MD)	
---		---		---	
SACKS CEMENT*		SCREEN (MD)		TUBING RECORD	
---		---		SIZE	
---		---		DEPTH SET (MD)	
---		---		PACKER SET (MD)	
---		---		2 3/8"	
---		---		6461	
---		---		None	
30. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
6256-6443		156411 gallons of frac fluid and 173,180 # of 20-40 sand.			
31. PERFORATION RECORD (Interval, size and number) 6256'-6270', 6289'-6298', 6346'-6380', 6407'-6413', 6417'-6429', and 6437'-6443' with 2 spf, a total of 150, .38" holes					
32. PRODUCTION					
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing		WELL STATUS (Producing or shut-in) Shut-in	
DATE OF TEST		HOURS TESTED		CHOKE SIZE	
4/16/81		3 hrs.		.75	
PROD'N. FOR TEST PERIOD		OIL—BBL.		GAS—MCF.	
---		---		58	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE	
35 psig		468 psig		---	
OIL—BBL.		GAS—MCF.		WATER—BBL.	
---		541		---	
33. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To Be Sold				TEST WITNESSED BY ACCEPTED FOR RECORD	
34. LIST OF ATTACHMENTS					
35. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED E. E. SVOBODA		TITLE Dist. Adm. Supvr.		DATE MAY 14 1981	
---		---		DATE MAY 6 1981	
---		---		BY [Signature]	

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS	
FORMATION		TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME
Ojo Alamo	766	946	Sand and Shale		
Kirtland	946	1672	Sand and Shale		
Fruitland	1672	1851	Sand, shale and coal		
Pictured Cliffs	1851	1999	Sand and shale; gas		
Chacra	2747	3000	Sand		
Cliffhouse	3369	3503	Sand		
Point Lookout	4190	4543	Sand and Shale		
Gallup	5365	5938	Sand and Shale		
Greenhorn	6167	6228	Calc-Shale		
Graneros Dakota	6256	6344	Sand and shale; gas		
Main Dakota	6344	6382	Sand; gas		