

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Form C-104B
March 19, 2001

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit 1 copy of the final affected wells
list along with 1 copy of this form per
number of wells on that list to
appropriate District Office

Change of Operator Name

OGRID: 167067
Effective Date: 6/1/2001

Previous Operator Name and Information:

Name: Cross Timbers Operating Company
Address: 2700 Farmington Ave
Address: Building K, Suite 1
City, State, Zip: Farmington, NM 87401

New Operator Name and Information:

New Name: XTO Energy Inc.
Address: 2700 Farmington Ave
Address: Building K, Suite 1
City, State, Zip: Farmington, NM 87401

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given on this form and the attached list of wells is true and complete to the best of my knowledge and belief.

Signature: 
GARY L. MARKESTAD

Printed name: VICE-PRESIDENT, SAN JUAN REGION

Title: _____

5/23/01 505-324-1090 x-4001

Date: _____ Phone: _____



NMOCD Approval

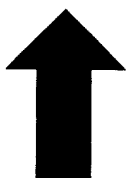
Signature: _____

Printed Name: _____

District: _____

Date: _____





LTR



Job separation sheet



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF-077875
2. Name of Operator XTO ENERGY INC.		6. If Indian, Allottee or Tribe Name
Contact: LOREN W. FOTHERGILL E-Mail: Holly_Perkins@xtoenergy.com		7. If Unit or CA/Agreement, Name and/or No.
3a. Address 2700 FARMINGTON AVE, BLDG K, SUITE 1 FARMINGTON, NM 87401	3b. Phone No. (include area code) Ph: 505.324.1090 Ext: 4003	8. Well Name and No. P.O. PIPKIN 3E
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 17 T27N R10W Mer NESE 1525FSL 970FEL		9. API Well No. 30-045-24684
		10. Field and Pool, or Exploratory BASIN DAKOTA
		11. County or Parish, and State SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

XTO Energy Inc. placed the P.O. Pipkin #3E on pump per the following procedure:
08/24/01: MIRU PU. Tgd fill @ 6,423' (33' fill, 10' perf covered). TOH tallying tbg w/208 jts 2-3/8", 4.7#, J-55, EUE. 8rd tbg, SN, 1 jt 2-3/8", 4.7#, J-55, EUE, 8rd tbg & NC. EOT set @ 6,403'. TIH w/NC, SN & 100 jts 2-3/8" tbg.
08/25/01: TIH w/108 jts 2-3/8" tbg & tgd fill @ 6,418' (35' fill). CO sd to PBTD @ 6,456'. Circ wellbore 4 hrs, until rtns clean. Flwd well 1 hr to blw tng. TIH & tgd fill @ 6,455' (1' fill). CO to PBTD w/AFU. Circ well for 1 hr. Flwd well 1 hr to blw tng. TIH & tgd fill @ 6,455-1/2' (6" fill).
08/26/01: Tgd fill @ 6,444' (12"). CO to PBTD @ 6,456'. Circ well 1 hr to blw tng. Rtns clean. Flwd well to blw tng for 1 hr. TIH & tgd fill @ 6,453' (3' fill). CO to PBTD. Circ well 1 hr to blw tng. Rtns clean. Flwd well to blw tng for 1 hr. TIH & tgd fill @ 6,453' (3' fill). CO to PBTD. Circ well 1 hr to blw tng. Rtns clean. Flwd well to blw tng for 1 hr. TIH & tgd fill @ 6,456', no fill.
08/28/01: Tgd fill @ 6,454' (2"). CO to PBTD @ 6,456' w/AFU. Circ wellbore for 1 hr. TOH w/209 jts 2-3/8" tbg, SN & NC. TIH & landed tbg as follows: 30' x 2-3/8" sealed OPMA, Cavin's 2301G DeSander, 4' x 2-3/8" tbg sub, SN, 13 jts 2-3/8", 4.7#, J-55,

14. I hereby certify that the foregoing is true and correct. Electronic Submission #7283 verified by the BLM Well Information System For XTO ENERGY INC., sent to the Farmington Committed to AFMSS for processing by Lucy Bee on 09/21/2001 ()	
Name (Printed/Typed) LOREN W. FOTHERGILL	Title ENGINEER
Signature	Date 09/18/2001

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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11/18/2001

K

Additional data for EC transaction #7283 that would not fit on the form

32. Additional remarks, continued

EUE, 8rd tbg, Baker 2-3/8" x 4-1/2" TAC & 195 jts 2-3/8", 4.7#, J-55, EUE, 8rd tbg. ND BOP. Set TAC w/15K lbs tens. EOT set @ 6,433'. DeSander intake set @ 6,403'. SN set @ 6,378'. TAC set @ 5,978'. RIH w/2-3/8" tbg broach to SN.
08/29/01: TIH w/2" x 1-1/2" x 12' RWBC-Z pmp, spiral rod guide, RHBO tool, LS, 12 - 7/8" new Grade "D" Norris rods, 170 - 3/4" new Grade "D" Norris rods, 72 - 7/8" new Grade "D" Norris rods, 2 - 7/8" pony rods (8' & 4') & 1-1/4" x 16' PR w/8' liner. Press tstd tbg to 500 psig. Held OK. Good PA. HWO.
08/30/01: RDMO PU.

