

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

RECEIVED
BLM

MAY -3 PM 2:50

CUO FARMINGTON, NM

5. Lease Designation and Serial No.

SF-077384

6. If Indian, Allottee or Tribe Name

7. Unit or CA, Agreement Designation

8. Well Name and No.

Madeleine N. Galt H #1E

9. API Well No.

30045247550

10. Field and Pool, or Exploratory Area

Fruitland/Basin Dakota

11. County or Parish, State

San Juan New Mexico

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Amoco Production Company

Attention:

Gail M. Jefferson, Rm 1942

3. Address and Telephone No.

P.O. Box 800, Denver, Colorado 80201

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1740FNL 790FWL Sec. 1 T 27N R 10W Unit E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other _____
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Amoco Production Company requests permission to plug and abandon the above referenced well per the attached procedures.

If you have any technical questions please contact Mike Kutas at (303) 830-5159 or myself for any administrative questions.

RECEIVED
MAY 17 1995
OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed

Gail M. Jefferson

Title

Sr. Admin. Staff Asst.

Date

05-04-1995

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

AMENDED

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instructions on Reverse Side

AMOCO

DISTRICT MANAGER

N. M Galt H 1E

Orig. Comp. 1/82

TD = 6602', PBTD = 6560'

Page 2 of 2

1. Check location for anchors. Install if necessary. Test anchors.
2. MIRUSU. Blow down well. Kill if necessary with fresh water. NDWH. NUBOP.
3. POOH with 1 1/4" tbg. Squeeze perfs at 6402' to 6520 with 68 cuft cement through 2 1/16 tbg, pull tbg up and wait on cement. Lower tbg and tag cement. Test casing integrity to 500 #. Pull up hole and spot cement plug from 5544' to 5444' (GP), 4368' to 4268' (MV), 2968 to 2868 (CK) and 2040' to 1940' (PC). Estimated 54 cuft cement.
4. Run in hole with tbg and cement retainer. Set retainer at 1742'. Test casing integrity to 500#. Squeeze perfs at 1792' to 1986' with 95 cuft cement. Pull out of retainer and fill csg to surface with 240 cuft cement.
5. NDBOP. Cut off casing and wellhead. Install PXA marker according to BLM or State requirements.
6. Turn over to John Schwartz for reclamation.
7. Rehabilitate location according to BLM or State requirements.

DOT OF A 6.25 IN OD CSA 289
CMT TO SURFACE
PICKUP NO. 09907
PICKUP NO. CTR 01990
MESA VERDE 03346

FT-45PF PERF 1792-1802
1802-1806
1806-1806

CK PERF 3094-3104
SQUEEZED 1992

DK PERF 6402-6410
6453-6402
6508-6520

PBTD AT 6500 FT.

TOTAL DEPTH 6602 FT.

DOT OF 1.25 IN OD TGB AT 1786
MODEL F BAKER PRODUCTION PACKER
SN 01734

DOT OF 2.0625 IN OD TGB AT 6510

DOT OF 3.5 IN OD CSA 6002
CMT TO SURFACE 2350
air

2 stages cement 150sx 100sx tailed ^{air} to surface

2) 1700' sxs tail 100 sx air to surface