District I PO Box 1980, Hobbs, NM 88241-1980

District II 811 South First, Artesia, NM 88210

District III 1000 RioBrazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

State of New Mexico Engery, Minerals and Natural Resources Department

Form C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

MENDED REPORT

Date

Title

CORD Number CORD STIMEBERS OPERATING COMPANY	istrict IV 140 South Pachec								rez A Pi		A A NECT	ODT		
Section Find Flat	•		¹ Oper	nd Address	AUTHOR	ĽΑ]	² OGRID Number							
** API Number Pool Name Pool Name Pool Oake Po			COME	PANY										
** Prod Name* 30-045-2478 BASIN DAKOTA ** Property Name* 1** Property Name* 1** Property Name* 2** Wall Number 2** 1** Surface Location 1. 1** Surface Location 1. 1** Surf					l					1		_	7.110	
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Printed Name

Previous Operator Signature