## (Other inst. ons on

Form approved. Budget Bureau No. 42-R1425

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	DEPARTMENT OF THE INTERIOR							5. LEASE DESIGNATION AND SERIAL NO.		
GEOLOGICAL SURVEY								SF-078896		
APPLICATION	1 FOR F	PERMIT T	O DRILL I	DEEP	EN OR P	LUG R	ACK		TTEE OR TRIBE NAME	
1a. TYPE OF WORK										
DRILL ☑ DEEPEN ☐ PLUG BACK ☐								7. UNIT AGREEMENT NAME		
b. TIPE OF WELL  OIL GAS X OTHER SINGLE X MULTIPLE ZONE ZONE								8. FARM OR LEASE		
2. NAME OF OPERATOR	<b>)</b> 2. 3									
DEPCO, Inc.  Federal 29  9. WELL NO.										
3. ADDRESS OF OPERATOR										
1000 Petroleum Building Denver, CO 80202  10. FIELD AND POOL, OR WILDCAT  4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements*)										
At Suriace					state requireme		OCSN-	West Kutz	P.C.	
At proposed prod. 200e Same  4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements).  1800 FNL, 1800 FWL SE/4 NW/4 Sec. 29  At proposed prod. 200e Same  Sec. 39—E37N Plan.										
Same Same									?7N-R11W	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE®									ISH 13. STATE	
12 miles sout	h of Bl	oomfield	, New Mexi	co				San Juan	NM	
15. DISTANCE FROM PROPUSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT.					6. NO. OF ACRES IN LEASE		17. NO. O	F ACRES ASSIGNED		
(Also to nearest drig. unit line, if any) 1800					1920'			160		
TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 1500					1950'		20. ROTARY OR CABLE TOOLS ROTARY			
21. ELEVATIONS (Show whe	ther DF, RT		00	<u> </u>					WORK WILL START	
6242' GR; 625	4' KB (	Est)				•		1-15-81	,	
23. PROPOSED CASING AND CEMENTING PROGRAM										
SIZE OF HOLE	SIZE OF	CASING	WEIGHT PER F	оот	SETTING D	EPTH		QUANTITY OF CE	VIVT	
12-1/4" 8-5/8" 7-7/8" 4-1/2"		24#, K55		120'		100 sx (Circulate)				
		10.5#, J		1950		375 sx <b>★</b>		*		
THIS C							lins co	ion is subject to a	Idminist	
Drill 12%" surface hole and set surface casing as above.    Instruction is subject to administrative appeal pursuant to 30 CFR 290.										
Drill 7-7/7" hole to 1950'.										
. Run DIL and	CNL-FDC	w/GR Cal	liper logs							
. Set 4½ casing string if warranted, or P&A in compliance with regulations										
The location will be reshaped to original topography. Stockpiled topsoil will be										
respiedd and the area reseeded.										
"A" - Well Location Plat; "B" - Ten Point Compliance Program; "C" - Blowout Preventer										
biagram, D = Multipoint Surface Use Requirements. "F" = Posd Aggorg Man to										
1 - Topographic map of area, Road Access, and wells within one mile radius, How										
Diffing focation Plan, Contours, Cuts and Fills: "H" - Drilling Pig and Production										
ractificies Plan; "1" - Treatment Program Plan; "J" - Archeology Report.										
* Mote -	Spean	al Sa	ipulali	on	15-C					
IN ABOVE SPACE DESCRIBE	PROPOSED PI	ROGRAM : If pi	oposal is to deep	en or p	lug back, give	data on pre	sent produ	ctive sone and pror	need new productive	
none. If proposal is to opreventer program, if any	irill or deepe	en directionali	y, give pertinent	data o	n subsurface lo	cations and	measured	and true vertical de	pths. Give blowout	
24.	7	<del>)                                    </del>				<del></del>	·	· · · · · · · · · · · · · · · · · · ·		
BIGNED C	1. X	ور براد م	1111	. Pr	od. Supt.	. Rkv	Mtn Di	St. DATE 12	/11/80	
		·	700	LE				DATE 12/	7,00	
(This space for Feder			<del>_</del> !							
PERMIT NO.	2PRO\		<u> </u>		APPROVAL DATE					
i i	AMEN	INCH						CHINA.	D /	
CONDITIONS OF APPROP	JAN 1-2	1981 /	TIT	LE	<del></del>			1134 -6	- M	
1 June Hambly										
40/73/	MMEST. S	DINIEED						1. 11,02	<u>خ.                                    </u>	
DISTRICT ENGINEER  *See Instructions On Reverse Side										