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SUBMIT IN TRIPL ATE (Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

UNITED STATES DEPARTMENT OF THE INTERIOF

	5. LEASE DESIGNATION AND SERIAL NO.							
	SF-078896							
APPLICATION	6. IF INDIAN, ALLOTTEE OR TRIBE NAME							
1a. TYPE OF WORK					-	7. UNIT AGREEMENT I		
	ILL X	DEEPEN [		PLUG BAC	CK 📋	7. UNIT AGREEMENT P	AME	
b. TYPE OF WELL OIL C WELL W	AS OTHER		SINGLE ZONE	X MULTIP	re 🗌	S. FARM OR LEASE NA	ME	
2. NAME OF OPERATOR						Federal 29		
DEPCO, Inc.			The second second			9. WELL NO.		
3. ADDRESS OF OPERATOR						23		
1000 Petrole	ر را	10. FIELD AND POOL, OR WILDCAT						
4. LOCATION OF WELL (R	<del></del>	West Kutz, P.C.						
26 307	At surface 1630' FSL, 1800' FWL, NE <sup>1</sup> <sub>4</sub> -SW <sup>1</sup> <sub>4</sub> , Se.c 29						11. SEC., T., B., M., OR BLK. AND SURVEY OR AREA	
At proposed prod. zone Same						Sec. 29-T27N-R11W		
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OF						12. COUNTY OR PARISE	I 13. STATE	
12 Miles sou	th of Bloomfie	ld, NM	. —			San Juan	NM	
15. DISTANCE FROM PROP- LOCATION TO NEARES						OF ACRES ASSIGNED HIS WELL		
PROPERTY OR LEASE LINE, FT. (Also to pearest drig, unit line, if any) 1630'			1920			160		
	18. DISTANCE FROM PROPOSED LOCATION®			19. PROPOSED DEPTH		20. ROTARY OR CABLE TOOLS		
	TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.  600			00'	Rot	Rotary		
21. ELEVATIONS (Show wh	ether DF, RT, GR, etc.)					22. APPROX. DATE W	ORK WILL START	
6183' GR; 6195' KB (Est)						1-15-81 +		
23.	,	PROPOSED CASI	NG AND CEM	ENTING PROGR.	AM		,	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	OOT SETTING DEPTH		QUANTITY OF CEMENT			
12-1/4"	8-5/8"	24#, K55		120' 10		0 sx.(Circulate)		
DRILLING OF CALTIONS A	74-1/2"	10.5#, J5	5	1900! 375		VA		
BUBJECT TO COMPLIANC	A WITH ATTACHED		İ	Th	is action is	s subject to administr	ative	
GENERAL BECHINEMEN	TOU ATTACHED	1	ı	ap	peal pursu	ant to 30 CFR 290.	रा १ व	

. Drill 12; surface hole & set surface casing as above.

- . Drill 7-7/8" hole to 1900'.
- 3. Run DIL, CNL-FDC w/GR Caliper Logs.
- 4. Run  $4\frac{1}{2}$ " casing string if warranted, or P&A in compliance with regulations.
- 5. The location will be reshaped to original topography. Stockpiled topsoil will be respread and the area reseeded.

## Exhibits attached to this APD

"A" - Well Location Plat; "B" - Ten Point Compliance Program; "C" - Blowout Preventer Diagram; "D" - Multipoint Surface Use Requirements; "E" - Road Access Map to area; "F" - Topographic Map of area, Road Access, and wells within one mile radius; "G" - Drilling Location Plan, Contours, Cuts and Fills; "H" - Drilling Rig and Production Facilities Plan; "I" - Treatment Program Plan; "J" - Archeology Report.

Plan; "I" - Treatment Program Plan; "J" - Archeology Report.

\* Moto Special Stypulation 15 C

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

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PERMIT NO	1 STAN 1 2	198 moley	TITLE	APPROVAL DATE		111 21 1980 M.
CONDITIONS OF	DISTRICT ENG				\	or dist. 3

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