

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Louis Dreyfus Natural Gas Corp

3. Address and Telephone No.

14000 Quail Springs Parkway, Suite 600 Phone (405) 749-1300

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1630' FSL & 1800' FWL  
K NE SW Section 29 - T27N - R11W

5. Lease Designation and Serial No.

SF- 07895 896

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Federal # 29-23

9. API Well No.

30-045-24768

10. Field and Pool, or Exploratory Area

West Kutz (PC)

11. County or Parish, State

San Juan, County  
New Mexico

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment  
☒ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other

☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completions on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1. MI & RU workover unit, ND well head, TIH to tag PBTD, and TOOH w/ tbg. See schematic for details.
2. RU wireline and set CIBP at 1750'+-. Run collar strip to determine CIBP setting depth.
3. Load casing w 2% KCL water and pressure test casing to 2500 psi.
4. Perforate Fruitland Coal as follows:

1661-1664	3 ft	7 holes
1667-1674	7 ft	15 holes
1706-1708	2 ft	5 holes
1711-1716	5 ft	11 holes

5. TIH w/ 2 3/8" tbg to top of CIBP, circulate hole w/ treated water, and spot 250 gals 7 1/2% acid over Fruitland Coal zone
6. Acidize and stimulate Fruitland Coal per attached recommendation.
7. Flow back and clean up well.
8. Retube well as production dictates.

14. I hereby certify that the foregoing is true and correct

Signed Henton L. Sims

Title Production Eng

Date 4-30-97

(This space for Federal or State office use)

Approved by [Signature]

Title [Signature]

Date MAY 01 1997

Conditions of approval, if any:

RECEIVED  
MAY - 7 1997

OIL CON. DIV.  
DIST. 8

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instructions on Reverse Side

HOLD E-104 For NSC @

NMOCD

LOUIS DREYFUS NATURAL GAS CORP.  
WELL SCHEMATIC

FIELD: West Kutz Pictured Cliffs

API #: 30-045-24768

LOCATION: 1630' FSL & 1800' FWL

COUNTY: San Juan

W.I.- 50.00%	NRI- 41.25%
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JTS.	SIZE	WT.	Grade	Joint
3	8 5/8	24	K-55	ST&C

Cement w/	110 sacks to Surface
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JTS.	SIZE	WT.	Grade	Joint

Cement w/

56 jts 1" 1.7# set @ 1,860'

Size	No.	Feet	Grade	

Production Casing				
JTS.	SIZE	WT.	Grade	Joint
47	4 1/2	10.5	K-55	ST&C

Cement w/	375 sacks to Surface
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## Perforations

1764' to 1778' 29 holes

T.D. 1955'