

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
FORM APPROVED
BLM Budget Bureau No. 1004-0135
Expires March 31 1993

97 OCT 29 PM 1:59
070
Lease Designation and Serial No
NM0359211
6. If Indian, Allotted or True Name
PARIAHINGTON, NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Louis Dreyfus Natural Gas Corp

3. Address and Telephone No

14000 Quail Springs Parkway, Suite 600 Phone (405) 749-1300

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

990' FSL & 990' FEL
SE SE Sec. 30-27N-11W

7. If Unit or CA, Agreement Designation

8. Well Name and No

Federal 30-44

9. API Well No

30-045-24814

10. Field and Pool, or Exploratory Area

West Kutz, P.C.

11. County or Parish, State

San Juan Co., NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completions on Well Completion or Recompletion Report and Log Form 1)

13. Describe Proposed Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Establish pipeline contract & recompleat Lower Fruitland Coal & commingle with Upper Coal, as follows:

- A. MIRU WOU. Load hole w/2% KCL water. ND WH & NU BOPs. TOH w/1" tbg & LD. PU sand line drill to knock out CIBP @ 1660', tag to next CIBP @ 1703'.
- B. RU WL. RIH w/csg gun to perf the Lower Fruitland Coal as follows: 1678-89 4 spf; Total 45 holes.
- C. RD WL. RIH w/2-7/8" tbg & packer. Set packer @ 1650'. Load backside and apply ± 1000 psi. RU BJ. Acid/balloff Lower Fruitland Coal perfs via tbg w/500 gals 15% HCL acid & 65 - 7/8" 1.3 SG ballsealers. Estimated rate & pressure 8 - 10 BPM @ ± 1500 psi. Flush w/2% KCL water. Surge balls & allow to fall below perfs. Prepare to frac. Treat via 2-7/8" tbg @ 30 BPM & ± 4000 psi surface treating pressure. Pump $\pm 32,000$ gals 60QN2 foam (30# Borate XL liquid phase) and $\pm 60,000$ # 20/40 Arizona sand. RD BJ. Wait 2 hours & start load recovery on choke.
- D. Clean-up frac load. Swab and/or CO as needed.
- E. TOH w/2-7/8" tbg. PU & RIH w/2-3/8" tbg w/production assembly. Set SN @ ± 1670 '. PU & RIH w/3/4" rods & 1-1/4" BHP. ND BOP & NU wellhead. RDMO. WOU.
- F. Set surface separator, water tank & meter loop. Build pad & install pump unit. Hang well on. Start pump unit. Clean up frac load. Turn well to sales.

14. I hereby certify that the foregoing is true and correct

Signed

Title

Engineer

Date

10/20/97

(This space for Federal or State office use)

Approved by

Title

Date

OCT 31 1997

Conditions of approval, if any

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

*See Instructions on Reverse Side