## SUBMIT IN TRIPLICATE\*

(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

UNITED STATES
DEPARTMENT OF THE INTERIOR

GEOLOGICAL SUBVEY

5. LEASE DESIGNATION AND SERIAL NO.

4.551.151.51	NM 03017							
_ APPLICATIO	N FOR PERMIT	TO DRILL, D	EEPEN, OR	PLUG I	BACK	6. IF INDIAN, ALLOTTEE	OR TRIBE NAM	
1a. TYPE OF WORK	RILL 🔯	DEEPEN [				7 UNIT ACRES		
b. TYPE OF WELL	WILL WI	DEEPEN L	J	PLUG BA	CK 📋	7. UNIT AGREEMENT NA	,	
	GAS WELL Y OTHER		SINGLE Z	MULTI	PLE [	Huerfano Un 8. FARM OR LEASE NAME	it	
2. NAME OF OPERATOR	Λ		ZONE ZA	ZONE			-	
El Paso N	Natural Gas C	ompany				Huerfano Un	<u>1t</u>	
3. ADDRESS OF OPERATOR	213E ~							
PO Box 28	10. FIELD AND POOL, OR	WILDCAT						
At surface	89. Farmington Report location clearly and	in accordance with	any State require	ments.*)		Basin Dakot		
$\mathcal{A}$		11. SEC., T., R., M., OR BL	к.					
At proposed prod. zo:		Sec. 36, T-27						
4. DISTANCE IN MILES		NMPM						
						12. COUNTY OR PARISH	13. STATE	
	north of Hue	rfano Trad	ing Post,	NM		San Juan	NM	
PROPERTY OR LEASE	LINE PT		_	~	17. NO. OI TO TH	F ACRES ASSIGNED IS WELL		
8. DISTANCE FROM PROP	(Also to nearest drig, unit line, if any)  B. DISTANCE FROM PROPOSED LOCATION*					320.00/300.20		
TO NEAREST WELL, D	TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.		19. PROPOSED DEP		20. ROTARY OR CABLE TOOLS			
	ether DF, RT, GR, etc.)	2000'	- 65	21'	Rotar	<del>-</del>		
6446 <b>'</b> GL						22. APPROX. DATE WORK	WILL START	
3.		PROPOSED CASING	AND CEMENTS	NC PROGRA				
SIZE OF HOLE	SIZE OF CASING				·M	·		
12 1/4"	8 5/8"	24.0#		G DEPTH	100-	QUANTITY OF CEMENT		
7 7/8	4 b/2"	10.5#&11.		21'		u.ft.circ. t	o suri	
	Actabred		0 #   0 3		is action is	cu.ft 3 ot	ages	
3 <b>r</b> d stage	e - 560 cu.ft e - 523 cu.ft ely perforate	. to cover	Ojo Alam	10	he Dak	ota foomation	981	
A 3000 ps	i WP and 6000 ad and pipe ra	) psi test	double g	ate pr	evente	r equipped	M. /	
on this w	ell.			!		EIVER	• •	
This are	is dedicated					- v		
IIIIS gas	is dedicated	•		l	ψħ,r <sup>2</sup>			
T = 1 = 1 = 1		-		•	11 C 400 -		• •	
	of Section 36			* * tar		A STORE STATE OF		
ne. If proposal is to eventer program, if any	PROPOSED PROGRAM: If p drill or deepen directional	roposal is to deepen ly, give pertinent da	or plug back, giv ata on subsurface	e data on pre locations and	esent produc d measured s	tive zone and proposed n and true vertical depths.	ew productiv Give blowou	
SIGNED SIG	Jrade	ella TITLE	Dr	illing	Clerk	9-8-8	0	
(This space for Feder								
PERMIT NO.	AMENDED		_ APPROVAL DA	re				
APPROVED B	FEB 05 1981 1			<del></del>		DATE		
DIS DIS	STRICT ENGINEER					:		
<b>*</b>		*See Instruction	ons On Reverse	Side				

## STATE OF NEW MEXICO JERGY AID MINERALS DEPARTMENT

## P. O. BOY 2088 SANTA FE, NEW MEXICO 87501

Form C-107 Revised 10-1-78

All distances must be from the cuter foundaries of the Section.

Operator			Lo	Lease Well No.								
EL PASO NATURAL GAS COMPANY				HUERFANO UNIT		(NM03017)						
Unit Letter Section Township				Range County		(13.030 <u>17)</u>	213E					
i_ '	A 36 27N			10W		n Iuen						
Actual Footage Location of Well:												
940 Ground Level Elev:	feet from the	North	line and	790 feet	t from the	East	line					
61116		ng Formation	P∞				Dedicated Acreage: 300.20					
		kota		Basin Dakota								
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.												
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).												
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling.etc?												
Yes No If answer is "yes;" type of consolidation <u>Unitization</u>												
If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)												
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.												
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	i	K			N		CERTIFICATION					
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		KI		0776	KI	1	ein is true and complete to the					
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		KI-			KI	Drill	ing Clerk					
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	!	K		1	l Kl	Fred B	ASTRONO I					
					$\sim \aleph$	Certificate N						
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## EL PASO NATURAL GAS COMPANY Huerfano Unit #213E NE 36-27-10

