## SUBMIT IN TRIPLICATE\*

(Other instructions on reverse side)

Form approved, Budget Bureau No. 42-R1425.

UNITED STATES DEPARTMENT OF THE INTERIOR

DEPART	MENT OF THE INTER	RIOR	side)	30-645-7	4849	
C	SEOLOGICAL SURVEY			5. LEASE DESIGNATIO	N AND SERIAL NO.	
APPLICATION FOR PER		N. OR PLUG	BACK	SF-078935 6. IF INDIAN, ALLOTTE	EE OR TRIBE NAME	
DRILL X	DEEPEN [	PLUG BA	*	7. UNIT AGREEMENT	_	
OIL GAS V	PHER SI	NGLE MULT.	IPLE C	8. FARM OR LEASE NA	AME	
Getty 0il	Company	- JE	) /	Carter Com. 9. WELL NO.		
P. O. Box 3360, Ca	sper, Wyoming 8260	JAN 30 AC	4	10. FIELD AND POOL,		
/ 1120' FSL 850' I	FEL 🐧 🦍		WE,	Lasin Dakota 11 sec. T., R., M., OR AND SURVEY OR A	BLK.	
At proposed prod. zone Same	<b>\</b>	1414	AL SUNA.	Section 10,		
14. DISTANCE IN MILES AND DIRECTION FR	<b>'</b>	GEOLIVE C	A AND TOWN	12. COUNTY OF PARISH	13. STATE	
9 miles southwest 15. DISTANCE FROM PROPOSED* PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any 18. DISTANCE FROM PROPOSED LOCATION*	) [16, 80,	JAN	то ти	San Juan F ACREN ANNIGNED ITS WELL S/320 ITY OR CABLE TOOLS	New Mexico	
TO NEAREST WELL, DRILLING, COMPLETS OR APPLIED FOR, ON THIS LEASE, FT.	in,	6250'			· · · · · · · · · · · · · · · · · · ·	
21. ELEVATIONS (Show whether DF, RT, GR,	etc.)	0230	. I KO	tary 22. APPROX. DATE WO	ORK WILL STADES	
5898	GR			On Approva		
	PROPOSED CASING AND	CEMENTING PROGR.	ΛM			
SIZE OF HOLE SIZE OF CASE	NG WEIGHT PER FOOT	SETTING DEPTH		QUANTITY OF CEMEN	······································	
$\begin{array}{c ccccccccccccccccccccccccccccccccccc$	New_24#	350		200 sx		
7-7/8 5-1/2	New 14# New 15.5#	5600 6250	)	1150 sx *		
	depend on hole size a		alculate	e from Togs	čiv <b>ą</b>	
	_					

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface location, and measured and type vertical depths. Give blowout 24. Area Supt. DATE January 14, 1981 (This space for Federal or State office use) PERMIT NO. \_\_\_\_\_ APPROVAL DATE \_

\*See Instructions On Reverse Side

DATE \_\_\_

TITLE \_

## OIL CONSERVATION DIVISION

STATE OF NEW MEXICO

## P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-107 kevised 10-1-78

FORM 24-11

All distances must be from the cuter boundaries of the Section.

y es stor			Leose	Lease				Well No.		
GETTV OIL COMPANY				CARTER CCM			1.E			
'nut Letter	Section	Township	Rang	12W	County	Tuen	uan			
	10 ation of Well:	2 <b>7</b> N		12W	1 3411	Juan				
1120	_	uth line	and 850'	fes	t from the	East	line			
round Level Elev: Producing Formation			Pool			Dec	Dedicated Acreage:			
5898 Dakota			<u> </u> Basin	Basin Dakota			320	Acre <b>s</b>		
	ne acreage dedica man one lease is						,	o working		
<ol> <li>If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).</li> <li>If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc?         Yes</li></ol>										
sion.	Se					I hereby cert tained hereir best of my ki	CERTIFICATION  tify that the inform Is true and comp nowledge and bell  CELLEL  COMPANY	nation con- plete to the lef.		
				1120'	350'	shown on this notes of oct under my suj is true and knowledge as Date Surveyed January Registered Fro	ertify that the wells plat was plotted to the surveys made pervision, and that correct to the sund belief.  15, 1981  Olyssional Engine bryerypr  That Ir	d from field by me or it the same best of my		
Scale: 1"=1900'						3950				

