STATE OF TRAV MEXICO
ERGY AND MINERALS GEPARTMENT

OISTMINUTION
SANTA FE

VILE

VILE LAND OFFICE OIL

## OIL CONSERVATION DIVISION P.O. BOX 2088 SANTA FE. NEW MEXICO 87501

## REQUEST FOR ALLOWARIE

CAS			AND	ABLE				
PROBATION OFFICE	AUTHORI	IZATION TO TRA		L AND NATI	JRAL GAS			
Getty Oil Compan	y ·	P					<del></del>	
P.O. Box 3360, C	esper WY 8260	02-3360			<del></del>			
Reason(s) for filing (Check pro				T=				
New Well	Other (Please explain)							
Recompletion Change in Ownership	Previous condensate transporter was Giant Ref. Co, now it is Permian Corp.							
	Castnghead	d Gas Con	idensare XX	l.			ran corp.	
if change of ownership give read address of previous ownership	r							
DESCRIPTION OF WELL	AND LEASE							
Carter Com.	Carter Com.  Well No. Pool Name, Includ:  1E Basin Dal			Legge No				
Location					·	KXXXXX Federal	SF-07893	
Unit Letter P	Feet From	The South	ine and 85	0.	_, Feet From	The East	· · ·	
Line of Section 10	Township 27N	Range	12W	, NMPM	. San	Juan	County	
DESIGNATION OF TRANS Name of Authorized Transporter	PORTER OF OIL A	ND NATURAL C	GAS					
Permian Corporat	ion or Con	densate AA	Address (	Sive address :	o which appro	oved copy of this form is	to be sent)	
Name of Authorized Transporter	P.O. Box 1528, Denver, CO 80201  Address (Give address to which approved copy of this form is to be sent)							
El Paso Natural Gas Company			P.O. Box 990, Farmington, NM 87499					
if well produces oil or liquids, give location of tanks.	Unit , Sec.	Twp. Rge. 27N, 12W	Is gas acti	ually connecte	d7 Wh	9-4-81		
f this production is commingle COMPLETION DATA	ed with that from any	other lease or pool	l, give commi	ingling order	number:			
Designate Type of Comp	oletion - (X)	Well Gas Well	New Well	Workover	Deepen	Plug Back   Same Re	s'v. Dill. Res	
Date Spudded	Date Compl. Rea	dy 10 Prod.	Total Dept	h .	<u>.</u>	P.B.T.D.	· <del>-  </del>	
Clevations (DF, RKS, RT, GR, e	tc., Name of Productr	ng Formation	Top Oil/Go	as Pay	· · · · · · · · · · · · · · · · · · ·	Tubing Depth		
Perforations					<del></del>			
						Depth Casing Shoe		
HOLE SIZE	CASING &	SING, CASING, AN	D CEMENTI					
	100110 3/20		DEPTH SET		T	SACKS CEMENT		
						<del> </del>		
			<del> </del>					
EST DATA AND REQUEST	FOR ALLOWABL		fter recovery o	of total value	e of land oil	and must be equal to or e		
ate First New Oll Run To Tanks	Date of Test	able for this de		full 24 hours) Method (Flow,	•		xceed top allo	
.ength of Test				1011100 (11100)	pump, gas lij	(, etc.)		
	Tubing Pressure		Casing Pres	P E C		Chote-Size		
ctual Pred. During Test	Cil-Bbis.		Water - Bbls.	OCT	2 6 1984	Ga MCF		
AS WELL				OILC		<u> </u>		
ctual Prod. Test-MCF/D	Length of Test		Bbls. Cords	n=ate/MMCD)		<u>V</u>		
esting Method (puot, back pr.)	Tubing Pressure (	Chut-in )				Gravity of Condensate		
DEFICATE OF COLUMN			Casing Press	≡w• (Shut-i:	)	Choke Sixe		
ERTIFICATE OF COMPLIA	INCE			OIL COI	ISERVATI	ON DIVISION	<del></del>	
ereby certify that the rules an	d regulations of the (	Dil Conservation	APPROVE	ED	-0CI;	2,6 <i>7</i> 1984	19	
ision have been complied we we take true and complete to	ith and thee the int-		BY	5	rank	(P)		
			TITLE_		SUPERVISOR D	ISTRICT # A	<del></del>	
$\Lambda : A$	This form is to be filed in compliance with RULE 1104.							
Wilte			If this	is a reques	t for allowa	ble for a newly drilled	i or deenene	
•	rnature)		well, this	form must be	accompani	ed by a tabulation of since with RULE 111.	the deviation	
Area Superint	endent Tule)	<del></del>	All se	ctions of thi	s form must	be filled out complet		
10-16-84			eble on ne	w and recon	npleted well	a. III, and VI for chang	-	
	Date)		Mell name	or number, or	r transporter	or other such change	of condition	
			Separa completed	ite Forms C wells,	-104 must 1	be filed for each poo	il in multipl	