UNITED STATES DEPARTMENT OF THE INTERIOR

	Budget Bureau No. 42-R1424
ſ	5. LEASE
	NM-03549
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
nt	7. UNIT AGREEMENT NAME
	8. FARM OR LEASE NAME Bolack
	9. WELL NO. 2E
	10. FIELD OR WILDCAT NAME Basin Dakota
17	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 19, T28N, R8W
	12. COUNTY OR PARISH 13. STATE
	San Juan New Mexico
E,	14. API NO.
	15. ELEVATIONS (SHOW DF, KDB, AND WD) 5858' gr.
	(NOTE: Report results of multiple completion or zone change on Form 9-380:)
	change on Form 9-3307/2 507/2
is (te all pertinent details, and give pertinent dates, directionally drilled, give subsurface locations and int to this work.)*
r	Corners rig #8. Drill 12-1/4 hole, Cmt w/225 sx Cl-B and 1/4#/sx Flocelo
2%	3# K-55 ST&C csg. Set @ 2720' Cmt CACL Drl to TD @ 6780'. Run 104 jts

GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEL ON THIS HAME
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
Do not use this form for proposals to drill or to deepen or plug back to a different eservoir. Use Form 9-331-C for such proposals.)	8. FARM OR LEASE NAME
1 -:1	Bolack
well well other	9. WELL NO. 2E
2. NAME OF OPERATOR	10. FIELD OR WILDCAT NAME
Tenneco Oil Company	Basin Dakota
3. ADDRESS OF OPERATOR	11. SEC., T., R., M., OR BLK. AND SURVEY OR
P. O. Box 3249, Englewood, CO 80155 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA
balow \	Sec. 19, T28N, R8W
AT SURFACE: 1520' FSL, 1650' FEL	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL:	San Juan New Mexico
AT TOTAL DEPTH:	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	15. ELEVATIONS (SHOW DF, KDB, AND WD)
REPORT, OR OTHER DATA	5858' gr.
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	5050 gr.
TEST WATER SHUT-OFF	
FRACTURE TREAT	No
SHOOT OR ACIDIZE	(NOTE: Report results of multiple completion or zone change on Form 9-3807/
REPAIR WELL U	change on Form 9-380//
MULTIPLE COMPLETE	DIST. 901/1
CHANGE ZONES	7.3
ABANDON*	
(other)	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly stational including estimated date of starting any proposed work. If well is measured and true vertical depths for all markers and zones pertined.	
10/20/81 - MIRURT. Spud well 10/19/81 w/Four C&C, run 7 jts 9-5/8" 36# K-55. Set @ 310'.	Corners rig #8. Drill 12-1/4 hole, Cmt w/225 sx Cl-B and 1/4#/sx Floce
and 2% CACL. Circ cmt to surface. 10/22/81 - Drill 8-3/4" hole. Run 69 jts 7" 2	23# K-55 ST&C csg. Set @ 2720' Cmt
w/300 sx Econolite. Tail $w/150$ sx Cl-B and 2% $10/27/81$ - Drl 6-1/4" hole to 6730'. Log well	Dr1 to TD @ 6780'. Run 104 its
4-1/2" 10.5# K-55 STC csg.	DIT 60 IB 6 0,00 I IIII = ,
10/28/81 - GTH w/liner set @ 6780'. TOL @ 258	35, LC @ 6740. Cmt w/20 bbl chem
wash, 310 sx Econolite, tail w/150 sx Cl-B. F	R/O 20 bbls chem wash. LDDP, NDBOP.
Rig released 10/27/81.	
10/29/81 - WOCU. 3/0	
25,25,02	
-460	a
Subsurface Safety Valve: Manu. and Type	Set @ Ft.
18. I hereby certify that the foregoing is true and correct	1 14/10/01
SIGNED Spundra I. Jeron TITLE Production (
(This space for Federal or State	priice use)
APPROVED BY TITLE	
CONDITIONS OF APPROVAL, IF ANY:	ACCEPTED FOR RECORD

NMOCC

NOV 24 1981

ACCEPTED FOR RECORD

FARMINGTON DISTRICT 5~7 BY_