Form approved. Budget Bureau No. 42-R1425.

## (Other instructions on reverse side) UNITED STATES DEPARTMENT OF THE INTERIOR

1	0-119	15	-,7	49	125	_
	LEASE	DESIG	NATION	AND	SERIAL	NO.

C-045-3493: LEASE DESIGNATION AND SERIA	<u>s</u> –
. LEASE DESIGNATION AND SERIA	L NO.
SF-078935	
. IF INDIAN, ALLOTTEE OR TRIBE	NAME

GEO	SF-078935					
APPLICATION FOR PERMI	T TO DRILL, DEEPE	N, OR PLUG				
DRILL X	DEEPEN 🗌	PLUG BA	7. UNIT AGREEMENT NAME			
b. TYPE OF WELL  OIL GAS WELL OTHER	81 ZC	NGLE X MULT	PLE S. FARM OR LEASE NAME			
2. NAME OF OPERATOR  Getty 011	Campbell Com.					
P. O. Box 3360, Caspe 4. Location of Well (Report location clearly At Surface 635' FML 450' FWL At proposed prod. zone Same	er. Wyomina 8260	2 TED	1E 10. FIELD AND POOL, OR WILDCAT			
635' FNL 450' FWL	RE	JAN 3U 1981	Basin Dakota  11. SEC., T., R., M., OR BLK.  AND SURVEY OR AREA			
	<u> </u>	JAM OCAL &	URVE NA: Section 15, T27N, R12W			
14. DISTANCE IN MILES AND DIRECTION FROM ?  10 miles southwest of 15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig, unit line, if any)	Bloomfield 16, NO	JAN 30 190  JAN 30 190  A AME IN LEASE  PROSED DEPTH	San Juan New Mexico			
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.	19. PR	OPOSED DEPTH	Rotary			
	21. ELEVATIONS (Show whether DF, RT, GR, etc.)					
5824 GR	22. APPROX. DATE WORK WILL START*  On Approval					
	PROPOSED CASING AND	CEMENTING PROGE	AM			
SIZE OF HOLE SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT			
12-1/4 8-5/8	New 24#	350'	200 sx			
7-7/8 5-1/2	New 14#	.5600!	) 1150 sx *			
7-7/8 5-1/2	New 15.5#	6125'	This potion is subject to administrative			
			ang 11, ng pag 1, ao <b>CFR 290.</b>			
* Cement volume will dene	nd on hole size a	nd caliner ca	alculate from logs			

Cement volume will depend on hole size and caliper, calculate from logs.

Ten (10) Point Resource Protection Plan attached.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data in present productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured as a transmitter program, if any one and proposed new productive d true vertical depths. Give blowout DATE January 14, 1981 APPROVAL DATE \_ APPROVED

DISTRICT ENGINEER

APPROVED BY .... CONDITIONS OF APPROVAL, IF ANY:

preventer program, if any.

PERMIT NO.

(This space for Federal or State office use)

\*See Instructions On Reverse Side

## OIL CONSERVATION DIVISION

Form C-102 Revised 10-1-78

STATE OF NEW MEXICO

P. O. BOX 2088

	VINERALS DEPARTMENT		ra fe, new				Revised 10-1-78
		All distances mu	at he from the oute	r houndaries of	the Section.		Well No.
J. erolot	TT 071 001/01/07	•	Lease	IPBELL COM			1 E
	TY OIL COMPANY	Township	Range		County		111
Unii Letter	Section 15	27N	1,131,4	12W		San Jua	an
D Latural Footgage I	ocation of Well:						
635	_	North line	e and 450	fre	t from the	West	line
Ground Level Ele			Pool				Dedicated Acreage:
5824	Dakot	a.	Basi	in Dakota			320 Acres
1 Outline	the acreage dedic	ated to the subje	ct well by cold	ored pencil o	r hachure	marks on t	he plat below.
interest  3. If more dated by	and royalty). than one lease of communitization,	different ownershi unitization, force-	p is dedicated pooling.etc?	to the well,			hercof (both as to working f all owners been consoli-
Yes	No II	answer is "yes," t	ype of consolid	ation			
**	1. 41-21 line the	owners and tract	descriptions w	hich have ac	tually bee	en consolid	ated. (Use reverse side of
	n if necessary.)	Owners and truet	- descriptions				
No allow	vable will be assig	ned to the well unt	il all interests	have been o	consolidat	ed (by con	nmunitization, unitization,
forced-n	cooling or otherwise	e) or until a non-sta	andard unit, eli	minating suc	h interest	s, has beer	approved by the Division.
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