

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

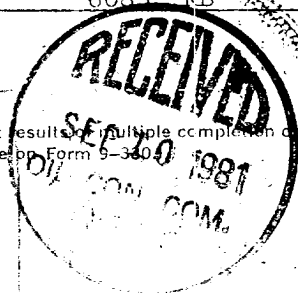
1. oil ☐ gas ☒ other ☐  
well well  
2. NAME OF OPERATOR  
DEPCO, Inc.  
3. ADDRESS OF OPERATOR  
1000 Petroleum Building - Denver, CO 80202  
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 990' FNL, 1650' FWL (NE/4 NW/4)  
AT TOP PROD. INTERVAL: Same  
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:  
TEST WATER SHUT-OFF ☐ ☐  
FRACTURE TREAT ☐ ☐  
SHOOT OR ACIDIZE ☐ ☐  
REPAIR WELL ☐ ☐  
PULL OR ALTER CASING ☐ ☐  
MULTIPLE COMPLETE ☐ ☐  
CHANGE ZONES ☐ ☐  
ABANDON\* ☐ ☐  
(other) Subsequent Report of Operations

5. LEASE  
NMO3523  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
--  
7. UNIT AGREEMENT NAME  
--  
8. FARM OR LEASE NAME  
Federal 31  
9. WELL NO.  
21  
10. FIELD OR WILDCAT NAME  
West Kutz P.C.  
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 31-T27N-R11W  
12. COUNTY OR PARISH 13. STATE  
San Juan NM  
14. API NO.  
30-045-24964  
15. ELEVATIONS (SHOW DF, KDB, AND WD)  
6073' GR 6085' KB

(NOTE: Report results of multiple completion or zone change on Form 9-331-1981)



17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

- 8-06-81 MIRU Aztec Well Service completion unit #65.  
8-07-81 Circ 1% KCL wtr w/clay stabilizers & surfactants. Spot 250 gal 7½% @ 1610' KB. Perf Pictured Cliffs form 1580-85'; 1594-1600' KB w/2 JSPP. Attempt to break down perfs @ 1700 psi. Ran 2-7/8" tbg to 1610' KB. Spotted 250 gal 15% HCL. Perfd interval broke down from 1300 to 750 psi. Foam frac interval using 70 quality foam containing 50,000 gal KCL wtr, 60,000# sd, 384,300 SCF-N₂, & 5 ball sealers. Avg treating press 1450 psi, avg foam pumping rate 20 BPM.  
8-08-81 Cleaned well out to 1745' w/N₂. Ran 47 jts, 1562.98', 1" NUE, 1.70#, CW55, 10 rd thd tbg landed @ 1573' KB.  
8-27-81 Perform 3 hr deliverability test - 3/4" ck, Q - 215 MCF/D, FCP 251 psi, CAOF 289 MCF/D, SICP 474 psi.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] Prod. Supt. - So. DATE September 2, 1981  
Rockies

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

DATE SEP 9 1981

NMOCC

SEP 9 1981

\*See Instructions on Reverse Side

BY ARMINGTON DUFF LT  
SM