Form, 3160-5 (JUNE 1990)

## UNITED STATES DEPARTMENT OF THE INTERIOR

## FORM APPROVED

Budget Bureau No. 1004-0135

| SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  Use "APPLICATION FOR PERMIT" for such proposals  SUBMIT IN TRIPLICATE  Type of Well  Oil  Oil  Oil  Oil  Oil  Oil  Oil   | JNE 1990)                    | BUREAU OF I                             | LAND MANAG        | EMENT   | Expires: March 31, 1993  |         |
|--|------------------------------|---|-------------------|---|--|---------|
| Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  Use "APPLICATION FOR PERMIT" for such proposals  SUBMIT IN TRIPLICATE  Type of Well  Gas  Well X Well Office Pederal #31-21  Name of Operator  OUIS DIREYFUN NATURAL GAS CORP.  Address and Telephone No.  4000 QUALL SPRINGS PARKWAY, STE. 600, OKLAHOMA CITY, OK. 73134 (405) 749-130 [West Kutz P.C.]  Location of Well frootage, Sec. T. R. M., or Saveys Description  OF FINL, 1650' FWL (NE 1/4-NW1/4)  C - 3   - 2 7 - {  Sec. 1/4   Se    |                              | DOMESTIC OF                             |                   |   | 5. LeaseDesignation and Serial No.   |         |
| Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  Use "APPLICATION FOR PERMIT" for such proposals  SUBMIT IN TRIPLICATE  Type of Well  Gas  Well X Well Office Pederal #31-21  Name of Operator  OUIS DIREYFUN NATURAL GAS CORP.  Address and Telephone No.  4000 QUALL SPRINGS PARKWAY, STE. 600, OKLAHOMA CITY, OK. 73134 (405) 749-130 [West Kutz P.C.]  Location of Well frootage, Sec. T. R. M., or Saveys Description  OF FINL, 1650' FWL (NE 1/4-NW1/4)  C - 3   - 2 7 - {  Sec. 1/4   Se    |                              | SUNDRY NOTICES                          | S AND REPORT      | S ON WELLS  | NM03523  |         |
| SUBMIT IN TRIPLICATE  7. If Unit or CA, Agreement Designation  8. Well Name and No. Well Well Other Pederal #31-21  9. API Well No. 30-045-24964  10. Field and Pool, or Exploratory Area  9. OURS DREYFUN NATURAL GAS CORP.  30-045-24964  10. Field and Pool, or Exploratory Area  10. County or Farith, State  San Juan, New Mexico  11. Field and Pool, or Exploratory Area  12. County or Farith, State  San Juan, New Mexico  13. County or Farith, State  San Juan, New Mexico  14. Type OF ACTION  15. New Construction  16. New Construction  17. New Construction  17. New Construction  18. New Construction  19. Desire Fraction  19. De | Do not us                    | se this form for proposals to d         | rill or to deepen | or reentry to a different reservoir.                          | 6. If Indian, Allottee or Tribe Name   |         |
| Type of Well  Oil  Oil  Well X Well  Other  Other  Federal #31-21  9. API Well No  3.0-045-24964  10. Field and Pool, or Exploratory Area  4000 QUALL SPRINGS PARKWAY, STE. 600, OKLAHOMA CITY, OK 73134 (405) 749-130  West Kutz P.C.  Laction of Well foronge, Sec. T. R. M., or Survey Description  90' FNL, 1650' FWL (NE 1/4-NW1/4)  CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  Notice of Intent  X. Subsequent Report  Abandonment  X. Subsequent Report  Final Abandonment Notice  Altering Casing  Conversion to Injection  Occurrence of Supplied Operations (Clearly State all pertinent details, and give pertinent dates, including entimated date of starting any proposed work if well is directionally diffied, give subsurface locations and measured and mea vertical depths for all markers and zones pertinent to this work.)  Outs Dreyfus Natural Gas has performed the casing integrity test on the above mentioned well in order for this well to remain on a long term shut-in status. The well currently has no pipeline available to transport product.  BLM was be notified 48 hours in advance about the test, but did not witness the casing test.  Title: Production Foreman  Date: November 12, 1997  NOV 2.5 1997  NOV 2.5 1997  NOV 2.5 1997  NOV 2.5 1997   |                              |   |                   |   | 7. If Unit or CA, Agreement Designation  |         |
| Old Substitute of Operator  Name of Operator  Name of Operator  OUIS DREYFUS NATURAL GAS CORP.  30-0452-4964  10-16-400 QUAL SPRINGS PARKWAY, STE. 600, OKLAHOMA CITY, OK 73134 (405) 749-130 West Kutz P.C.  Lacation of Well Pooluge, See, T. R. M., of Survey Description  90' FNL, 1650' FWL (NE 1/4-NW1/4)  CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  TYPE OF SUBMISSION  Notice of Intent  Abandonment  Recompletion  Non-Routine Fracturing  Water Shat-Off  Conversion to Injection  Dispose Water  Clair gening Lock marked date of starting any proposed work. If well in directionally diffical  give submires because and measured and true vertical deptite for all markers and conseptritisents to this work.)?  Ouis Dreyfus Natural Gas has performed the casing integrity test on the above mentioned well in order for this well to remain on a long term shut-in status. The well currently has no pipeline available to transport product.  BLM was be notified 48 hours in advance about the test, but did not witness the casing test.  Test  DEC 0 1 1999  OIL CONS.  NOT 2.5 1997  |                              | SUBMI                                   | T IN TRIPLICA     | TE  | <u> </u>   |         |
| Name of Operator  Outs DREYFUS NATURAL GAS CORP.  30-045-24964  JO Field and Pool or Exploratory Area  4000 QUALL SPRINGS PARKWAY, STE. 600, OKLAHOMA CITY, OK 73134 (405) 749-130  West Kutz P.C.  Lacation of Well Groupe, Sec. T. R., M., or Survey Description  90' FNL, 1650' FWL (NE 1/4-NW1/4)  CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  Notice of Intent  X. Subsequent Report  X. Subsequent Report  Final Abandonment Notice  Altering Casing  Final Abandonment Notice  Altering Casing  Altering Casing  Conversion to Injection  To Dispose Water  Dispose Water  J. Describe Proposed Completed Operations (Clearly state all pertitions) date, including estimated date of starting any prepared work if well is directionally diffied. I  give subsurface locations and measured and true vertical depths for all markers and causes pertitions to this work.)*  Outs Dreyfus Natural Gas has performed the casing integrity test on the above mentioned well in order  for this well to remain on a long term shut-in status. The well currently has no pipeline available to transport product.  BLM was be notified 48 hours in advance about the test, but did not witness the casing test.  DEC 1 1999  OUL GOND DEC - 1 1937  THIS APPROVAL EXPIRES  DEC 0 1 1999  OUL GOND DEC - 1 1937  THIS APPROVAL EXPIRES  NOV 2.5 1997  NOV 2.5 1997  NOV 2.5 1997   | Type of Well                 |   |                   |   |  |         |
| Name of Operator OUIS DREYFUS NATURAL GAS CORP. 30-045-24964  10. Field and Pool, or Exploratory Area 4000 QUAL SPRINGS PARKWAY, STE. 600, OKLAHOMA CITY, OK 73134 (405) 749-130  West Kutz P.C. Location of Well (Footage, Sec., T. R. M. or Survey Description 90' FNL, 1650' FWL (NE 1/4-NW1/4)  C - 31 - 27 - (1  San Juan, New Mexico  CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  TYPE OF ACTION  Notice of Intent  Abandonment  Recompletion New Construction Non-Routine Fracturing Plugging Back Non-Routine Fracturing Casing Repair Alaring Casing Conversion to Injection Dispose Water Other Casing Test Dispose Water Other Casing Test Dispose Water Other Casing and measured and true vertical depths for all markers and gove pertinent of this work.)  J. Describe Proposed Completed Operations (Clearly state all pertinent dens), and give pertinent dates, including columated date of starting any prepared work. If well is directionally drilled.  Gove submerface locations and measured and true vertical depths for all markers and goves pertinent to this work.)  J. Describe Proposed Completed Operations (Clearly state all pertinent dens), and give pertinent to this work.)  J. Describe Proposed Completed Operations (Clearly state all pertinent dens), and give pertinent to this work.)  J. Describe Proposed Completed Operations (Clearly state all pertinent dens), and give pertinent to this work.)  J. Describe Proposed Completed Operations (Clearly state all pertinent dens), and give pertinent to this work.)  J. Describe Proposed Completed Operations (Clearly state all pertinent dens), and give pertinent to this work.)  J. Describe Proposed Completed Operations (Clearly state all pertinent dens), and give pertinent to this work.)  J. Describe Proposed Completed Operations (Clearly state all pertinent of this work)  J. Describe Proposed Completed Operations (Clearly state all pertinent dens), and give pertinent to this work. If well is directionally dense of the pertinent of this work |                              | Oil                                     | · •               | =· <del>-</del>   |  |         |
| OUIS DREPFUS NATURAL GAS CORP.  Address and Telephone No.  4000 QUALL SPRINGS PARKWAY, STE. 600, OKLAHOMA CITY, OK 73134 (405) 749-130 West Kutz P.C.  Location of Well (Footage, Sec., T., R., M., or Survey Description 90' FNL, 1650' FWL (NE 1/4-NW1/4)  CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION  TYPE OF ACTION  Notice of Intent  X. Subsequent Report  Plugging Back Non-Routine Fracturing Water Shut-Off Altering Casing Conversion to Injection Dispose Water  Plugging Back Non-Routine Fracturing Water Shut-Off Conversion to Injection Dispose Water  Other Casing Test Dispose Water  Other Casing Test Dispose Water  Other Conversion to Injection Dispose Water  Other Conversion to Inject |                              | Well                                    | Well .            | — Other   |  |         |
| Address and Telephone No.  ADDRESS PARKWAY, STE. 600, OKLAHOMA CITY, OK 73134 (405) 749-130 [West Kutz P.C.]  Location of Well (Footage, Sec., T. R., M., or Survey Description  OF FNL., 1650' FWL (NE 1/4-NW1/4)  C - 3   - 2   - ( San Juan, New Mexico  CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  Notice of Intent  Recompletion  Note: Recompletion  Non-Routine Fracturing  Casing Repair  Final Abandonment Notice  Altering Casing  Other Casing Test  Dispose Water  Plus Subsequent Report  Altering Casing  Conversion to Injection  Dispose Water  Once The Proposed Completed Operations (Clearly state all persiseed detail), and give pertinent abuse, including entimated date of starting any proposed work. If well is directionally drilled, gives subvarface locations and measured and true vertical depths for all markers and zones pertinent to that work.)*  Outsis Dreyfus Natural Gas has performed the casing integrity test on the above mentioned well in order for this well to remain on a long term shut-in status. The well currently has no pipeline available to transport product.  BLM was be notified 48 hours in advance about the test, but did not witness the casing test.  Test taken 10 - 3 x - 9 7  DEC 0 1 1999  OIL CONS. Diving Constitution  Date: November 12, 1997  THIS APPROVAL EXPIRES  Title: Production Foreman  Date: November 12, 1997  Nov. 2 5 1997   | -                            |   |                   |   |  |         |
| Address to Telegronice Management (Pootage, Sec., T. R. M., or Survey Description (C - 3   - 2 7 - ((  |                              |   | ·                 |   |  |         |
| Location of Well (Pootage, Sec., T., R., M., or Survey Description  90' FNL, 1650' FWL (NE 1/4-NW1/4)  C - 3   - 2   - 1   San Juan, New Mexico  CHECK APPROPRIATE BOX(5) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  Notice of Intent  Abandonment  Recompletion  Note Congress of Plans  Recompletion  New Construction  Non-Routine Fracturing  Water Shul-Off  Casing Repair  Altering Casting  Conversion to Injection  Dispose Water  Shul-Off  Completion Report and Log Form.)  Onescribe Proposed Completed Operations (Clearly state all pertinent details, and give pertinent date, including estimated date of stateing any proposed work. If well is directionally drilled, give subsurface locations and measured and row vertical depths for all markers and across pertinent or his work.)*  Ouis Dreyfus Natural Gas has performed the casing integrity test on the above mentioned well in order for this well to remain on a long term shut-in status. The well currently has no pipeline available to transport product.  BLM was be notified 48 hours in advance about the test, but did not witness the casing test.  Test taken 10-28-97  THIS APPHOVAL EXPIRES  DEC 01 1999  OIL GOND DIVIO  DIVIO  DIVIO  DIVIO  DIVIO  THIS SPACE Foreferral or Suspendition of Space Spaces  NOV 25 1997  Approved by  Tota  |                              |   | COO OWI AIR       | DAA CITY OV 72124 (405) 740 I                                 |  |         |
| Poly FNL, 1650' FWL (NE 1/4-NW1/4)  CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION  Notice of Intent  Abandonment  X. Subsequent Report  Plugging Back Non-Routine Fracturing Water Shut-Off Conversion to Injection Dispose Water None-Report subsurface for feating completion and water fracturing any proposed work. If well is directionally drilled.  give subsurface locations and measured and rue vertical drephts for all markers and genes pertinent on this work.)  Journal of the continue of the casing integrity test on the above mentioned well in order for this well to remain on a long term shut-in status. The well currently has no pipeline available to transport product.  BLM was be notified 48 hours in advance about the test, but did not witness the casing test.  The continue of the casing test of the casing test.  The continue of the casing test of the casing test.  The continue of the casing test |                              |   |                   | MA CII 1, OK 73134 (403) 749-                                 |  |         |
| CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  Notice of Intent  Abandonment Recompletion  Notice of Intent  X. Subsequent Report  Plugging Back Casing Repair Casing Repair  Final Abandonment Notice  Altering Casing  Other Casing Test Dispose Water Shore. Expert enable of multiple completion on Wolf Conversion to Injection  Dispose Water Shore subsurface locations and measured and rue vertical depths for all markers and zones pertinent dates, including estimated date of starting any proposed work. It well is directionally drilled, give subsurface locations and measured and rue vertical depths for all markers and zones pertinent to this work.)*  Louis Dreyfus Natural Gas has performed the casing integrity test on the above mentioned well in order for this well to remain on a long term shut-in status. The well currently has no pipeline available to transport product. BLM was be notified 48 hours in advance about the test, but did not witness the casing test.  Test tolon 10-28-97  DEC 01 1999  OTH GONLO DIVIO  DIEGE 8  14. I hereby ceptifinat the foregoing is true and correct Signed Title: Production Foreman Date: November 12, 1997  NOV 25 1997  Approved by Toe  |                              |   |                   | (-31-90 11  |  |         |
| TYPE OF SUBMISSION  Notice of Intent  Notice of Intent  X Subsequent Report  Plugging Back Casing Repair  Altering Casing Plugging Back Non-Routine Fracturing Water Shut-Off Conversion to Injection Dispose Water (Noice Repair matter of meltiple completions will Complete one Recompletion on Recompletion Report and Log Form)  3. Describe Proposed Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and mue vertical depths for all markers and zones pertinent to this work.)*  Ouis Dreyfus Natural Gas has performed the casing integrity test on the above mentioned well in order for this well to remain on a long term shut-in status. The well currently has no pipeline available to transport product.  BLM was be notified 48 hours in advance about the test, but did not witness the casing test.  Test tolar 10-28-97  DEC 0 1 1999  OUI GONN DUIVO  THIS APPROVAL EXPIRES  Title: Production Foreman  Date: November 12, 1997  (This space for Federal or Suproffice use)  NOV 2 5 1997  Approved by  Total  Tot | '90' FNL, 10                 | 650' FWL (NE 1/4-NW)                    | .74)              | 0 - 31 2/211  | Sail Juan, New Mexico  |         |
| TYPE OF SUBMISSION  Notice of Intent  Notice of Intent  X Subsequent Report  Plugging Back Casing Repair  Altering Casing Plugging Back Non-Routine Fracturing Water Shut-Off Conversion to Injection Dispose Water (Noice Repair matter of meltiple completions will Complete one Recompletion on Recompletion Report and Log Form)  3. Describe Proposed Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and mue vertical depths for all markers and zones pertinent to this work.)*  Ouis Dreyfus Natural Gas has performed the casing integrity test on the above mentioned well in order for this well to remain on a long term shut-in status. The well currently has no pipeline available to transport product.  BLM was be notified 48 hours in advance about the test, but did not witness the casing test.  Test tolar 10-28-97  DEC 0 1 1999  OUI GONN DUIVO  THIS APPROVAL EXPIRES  Title: Production Foreman  Date: November 12, 1997  (This space for Federal or Suproffice use)  NOV 2 5 1997  Approved by  Total  Tot |                              | CHECK APPROPRIA                         | TE BOX(s) TO      | INDICATE NATURE OF NOTICE,                                    | REPORT, OR OTHER DATA  |         |
| Notice of Intent    Abandonment   Recompletion   New Construction   Non-Routine Fracturing   Water Shut-Off   Casing Repair   Water Shut-Off   Conversion to Injection   Dispose Water   Note: Report results of multiple completions on Well   Completion or Recompletions (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*    Louis Dreyfus Natural Gas has performed the casing integrity test on the above mentioned well in order for this well to remain on a long term shut-in status. The well currently has no pipeline available to transport product.   |                              |   |                   | TYPE  | E OF ACTION  |         |
| Recompletion  New Construction  New Construction  New Construction  New Construction  Non-Rounti-off  Final Abandonment Notice  Altering Casing Repair  Altering Casing  Conversion to Injection  Dispose Water  Non-Rounti-off  Dispose Water  Non-Rounti-off  Dispose Water  Non-Rounti-off  Conversion to Injection  Dispose Water  Non-Rounti-off  Non-Rounti-off  Conversion to Injection  Dispose Water  Non-Rounti-off  Conversion to Injection  Injection  Non-Rounti-off  Conversion to Injection  Non-Rounti-off  Non-Rounti-off |                              |   |                   | Abandonment   | Change of Plans  |         |
| Plugging Back Casing Repair Water Shut-Off Final Abandonment Notice Altering Casing Other Casing Test Dispose Water None. Room results of multiple completions on Well Completion or Recompletion Report and Log Form.)  3. Describe Proposed Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*  Louis Drey fus Natural Gas has performed the casing integrity test on the above mentioned well in order for this well to remain on a long term shut-in status. The well currently has no pipeline available to transport product.  BLM was be notified 48 hours in advance about the test, but did not witness the casing test.  Test taken 10-2x-97  DEC 0 1 1999  OIL COMS DIVIO DIENE 3  14. I hereby cease that the foregoing is true and correct Signed  Title: Production Foreman  Date: November 12, 1997  NOV 2 5 1997  Approved by  The   | _                            | Notice of Intent                        |                   |   | New Construction   |         |
| Casing Repair  Altering Casing  Other Casing Test  Other Casing Test  Dispose Water  Note: Report results of multiple completions on Well Completion or Recompletion Report and Log Form.)  3. Describe Proposed Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and rune vertical depths for all markers and zones pertinent to this work.)*  Louis Dreyfus Natural Gas has performed the casing integrity test on the above mentioned well in order for this well to remain on a long term shut-in status. The well currently has no pipeline available to transport product. BLM was be notified 48 hours in advance about the test, but did not witness the casing test.  Test taken 10-28-97  DEC 0 1 1999  OTH GOND DIVIO  Date: November 12, 1997  NOV 2 5 1997  Approved by  |                              |   |                   |   | Non-Routine Fracturing   |         |
| Final Abandonment Notice  Altering Casing Other Casing Test Dispose Water (Note, Report media of multiple completions on Well Completion or Recompletion Report and Log Form.)  3. Describe Proposed Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*  Louis Dreyfus Natural Gas has performed the casing integrity test on the above mentioned well in order for this well to remain on a long term shut-in status. The well currently has no pipeline available to transport product.  BLM was be notified 48 hours in advance about the test, but did not witness the casing test.  Test taken 10-28-97  DEC 0 1 1999  OIL GOND DIVO DISTO B  14. I hereby cerup that the foregoing is true and correct  Signed Law Samue Title: Production Foreman  Date: November 12, 1997  Approved by  Tate  NOV 2 5 1997   | , Δ.                         |   |                   | <u> </u>  | Water Shut-Off   |         |
| Dispose Water (Note: Report results of multiple completions on Well Completion or Recompletions on Well Completion or Recompletion Report and Log Form.)  3. Describe Proposed Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*  Louis Dreyfus Natural Gas has performed the casing integrity test on the above mentioned well in order for this well to remain on a long term shut-in status. The well currently has no pipeline available to transport product. BLM was be notified 48 hours in advance about the test, but did not witness the casing test.  Test take 10-28-97  DEC 01 1999  OIL GONS, DIVO DIVIS 3  14. I hereby ceptio that the foregoing is true and correct Signed   |                              | Final Abandonment Notice                |                   |   | Conversion to Injection  |         |
| (Noc. Report results of multiple completions as well completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*  Louis Dreyfus Natural Gas has performed the casing integrity test on the above mentioned well in order for this well to remain on a long term shut-in status. The well currently has no pipeline available to transport product. BLM was be notified 48 hours in advance about the test, but did not witness the casing test.  Test to loc. 10-28-97  DEC 01 1999  OIL GONS DIVO DIETE 3  14. I hereby ceptio that the foregoiffs is true and correct Signed Levels for Federal or State office use). So Duane W: Species.  Title: Production Foreman Date: November 12, 1997  Approved by  |                              | - I mai ribandominato i i i             |                   |   | Dispose Water  |         |
| 3. Describe Proposed Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*  Louis Dreyfus Natural Gas has performed the casing integrity test on the above mentioned well in order for this well to remain on a long term shut-in status. The well currently has no pipeline available to transport product. BLM was be notified 48 hours in advance about the test, but did not witness the casing test.  Test taken 10-28-97  DEC 1 1999  OIL GOND DIVO  DIVO  DIVO  THIS APPROVAL EXPINES  Title: Production Foreman  Date: November 12, 1997  NOV 2 5 1997  Approved by   |                              |   |                   |   |  |         |
| DEC = 1 1937  DEC - 1 1937  DE | Louis Dreyf<br>for this well | fus Natural Gas has perf                | ormed the cas     | ing integrity test on the above us. The well currently has no | pipeline available to transport prod   | luct.   |
| DEC - 1 1937  DEC 0 1 1999  OIL GONS DIVS  DISTS 3  14. I hereby certif that the foregoifg is true and correct  Signed Jane W. Spencer  Approved by  Title: Production Foreman  Date: November 12, 1997  | BLM was b                    | e notified 48 hours in ac               | lvance about t    | he test, but did not witness the                              | e casing test.   |         |
| THIS APPROVAL EXPIRES  14. I hereby certify that the foregoing is true and correct  Signed   | Test ta                      | ten 10-28-97                            |                   |   | DECEIVE<br>N DEC - 1 1937  |         |
| 14. I hereby certic that the foregoing is true and correct  Signed Title: Production Foreman Date: November 12, 1997  (This space for Federal or State office use) Was Spences  Approved by Title  |                              | *                                       | we appro          | VAL EXPIRES   | 1999 OIL COM. D  |         |
| Signed Signed Title: Production Foreman Date: November 12, 1997  (This space for Federal or State office use)  Approved by  Title  Title  Title  Date: November 12, 1997   |                              | •                                       | ,                 |   | and the second s |         |
| (This space for Federal or State office use)  Approved by  Title  NOV 2 5 1997   | 14. I hereby certi           | is A that the foregoing is true and con | rect              |   |  |         |
| Approved by Title Bate   | Signed                       | ene Since                               |                   | Title: Production For   | eman Date: November 12   | 2, 1997 |
| Conditions of approval, if any:  | Approved by                  | •                                       | encer<br>-        | Title   | Date NOV 2   | 5 1997  |
|  | Conditions of ap             | proval, if any:                         |                   |   |  |         |

\*See Instructions on Reverse Side

or representations as to any matter within its jurisdiction.

