

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐

2. NAME OF OPERATOR

DEPCO, Inc.

3. ADDRESS OF OPERATOR

1000 Petroleum Building - Denver, CO 80202

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1000' FSL, 960' FEL (SE/4 SE/4)

AT TOP PROD. INTERVAL: Same

AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

☒ RECEIVED
SEP 10 1981
U.S. GEOLOGICAL SURVEY
FARMINGTON DISTRICT

5. LEASE

SF078896

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal 33

9. WELL NO.

44

10. FIELD OR WILDCAT NAME

West Kutz P.C.

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 33-T27N-R11W

12. COUNTY OR PARISH 13. STATE

San Juan

NM

14. API NO.

30-045-24967

15. ELEVATIONS (SHOW DF, KDB, AND WD)

6262' GR

6274' KB

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6-18-81 MIRU Aztec Well Service completion unit.

6-19-81 Circ 1% KCL wtr w/clay stabilizing agents & Surfactants. Spot 250 gal 15% HCL @ 1820'. Perfd Pictured Cliffs form @ 1810-16', 1796-1807', 1784-93' w/2 JSPF. Foam frac perfd intervals using 70 quality foam containing 75,000# 20/40 & 10/20 sd, 26 ball sealers, 434,800 SCF N₂ & 57,500 gal KCL wtr. Avg treating press 1600 psi. Avg foam pmpg rate 20 BPM.

6-20-81 Cln well out to 1890' KB. Ran 1788.16', 1" NUE, 1.70#, CW55, R2, 10rd thd tbq landed @ 1797' KB.

6-24-81 72 hr wellhead SIP 380 psi. Flw well to cln up sd & wtr. Close well in for 7-day SI period prior to deliverability & CAOF determination.

8-19-81 Perform 3-hr deliverability tst. Q-336 MCF/D, FCP 396 psi, CAOF 1.977 MCF/D, SICP 424 psi.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Prod. Supt. - So. DATE August 28, 1981
Rockies

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____ DATE _____

ACCEPTED FOR RECORD

NMOCC

SEP 9 1981

*See Instructions on Reverse Side

BY [Signature] FARMINGTON DISTRICT