

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
BUDGET BUREAU No. 1004-0135

Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT --" for such proposals

5. Lease Designation and Serial No.
NMSF-078896

6. If Indian, Allottee or Tribe Name
010 FRUITLAND COAL, NM

7. If Unit or CA, Agreement Designation

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.

Federal 33-44

2. Name of Operator

Louis Dreyfus Natural Gas Corp

9. API Well No.

30-045-24967

3. Address and Telephone No.

14000 Quail Springs Parkway, Suite 600 Phone (405) 749-1300

10. Field and Pool, or Exploratory Area

West Kutz, P.C.

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1090' FSL & 960' FEL
SE SE Sec. 33-27N-11W

11. County or Parish, State

San Juan Co., NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice
RECEIVED
NOV - 6 1997
OIL CON. DIV.
DIST. 2

☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water
(Note: Report results of multiple completion, well Completion or Recompletion Report and Log Room)

13. Describe Proposed Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Recomplete to Fruitland Coal & commingle with Pictured Cliffs, as follows:

- A. MIRU WOU. Load hole w/2% KCL water. ND WH & NU BOPs. TOH w/1" tbg & LD. RU WL. PU & RIH w/4-1/2" CIBP & set @ 1780'. Load csg & test to 3000 psi. PU & RIH w/2-3/8" tbg. RU BJ. Spot 250 gals 7-1/2% HCL acid across potential perms. TOH w/tbg. RIH w/csg gun to perforate top down the Fruitland Coal as follows: 1732-45' 4 spf; 1688-1700' 4 spf; Total 106 holes.
- B. RD WL. Prep to frac. Treat via 4-1/2" csg. Est surface treating pressure is 1800 psi @ 40 BPM. Pump \pm 37000 gals 70QN2 foam (30# linear gel) and \pm 60,000# 20/40 Brady Sand. RD BJ. Wait 2 hours & start fluid recovery on choke.
- C. Clean-up frac load. Swab and/or CO as needed.
- D. PU sand line drill. RIH to knock out CIBP @ 1780' & tag to PBTD.
- E. PU & RIH w/2-3/8" tbg w/production assembly. Set SN @ \pm 1685'. PU & RIH w/3/4" rods & 1-1/4" BHP. ND BOP & NU wellhead. RDMO WOU.
- F. Build pad & install pump unit. Hang well on. Start pump unit. Clean up frac load. Turn well to sales.

14. I hereby certify that the foregoing is true and correct

Signed

Title

Engineer

Date

10/20/97

(This space for Federal or State office use)

Approved by

Title

Date

NOV 04 1997

Conditions of approval, if any:

Title 18 U.S.C. section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

*See Instructions on Reverse Side