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LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

I. Operator  
Tenneco Oil Company  
Address  
P. O. Box 3249, Englewood, CO 80155  
Reason(s) for filing (check proper box)  
New Well ☒ Change in Transporter of:  
Recompletion ☐ Oil ☐ Dry Gas ☐  
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐  
Other (Please explain)

If change of ownership give name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Johnston A	Well No. 1E	Pool Name, including Formation Basin Dakota	Kind of Lease State, Federal or Fee Federal NM	Lease No. 04202
Location Unit Letter H ; 1750 Feet From The North Line and 1000 Feet From The East Line of Section 17 Township 28N Range 9W , NMPM, San Juna County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> Conoco	Address (Give address to which approved copy of this form is to be sent) Box 460, Hobbs, New Mexico 88240					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> El Paso Natural Gas	Address (Give address to which approved copy of this form is to be sent) Box 990, Farmington, New Mexico 87401					
If well produces oil or liquids, give location of tanks.	Unit H	Sec. 17	Twp. 28N	Rge. 9W	Is gas actually connected? No	When ASAP

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded 5/7/81	Date Compl. Ready to Prod. 6/17/81		Total Depth 6779'		P.B.T.D. 6764'			
Elevations (DF, RKB, RT, GR, etc.) 5844' gr.	Name of Producing Formation Dakota		Top Oil/Gas Pay 6551'		Tubing Depth 6570'			
Perforations 6551-56', 6597-6614', 6695-99', 6708-20', 6731-34', 6740-42'					Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12-1/4"	9-5/8" 36#		259'		250 SX			
7-7/8"	4-1/2" 10.5#		6779'		1st: 1440 sx, 2nd: 520 SX			
	2-3/8"		6570'					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.

GAS WELL

Actual Prod. Test-MCF/D 2308'	Length of Test 3 hrs.	Bbls. Condensate/MMCF	Density of Condensate DIST. 3
Testing Method (pilot, back pr.) Back Pressure	Tubing Pressure (Shut-in) 1450 PSI	Casing Pressure (Shut-in) 1500 PSI	Shoke Size 3/4"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Carly Hatterson  
(Signature)  
Assistant Division Administrative Manager  
(Title)  
June 18, 1981  
(Date)

OIL CONSERVATION COMMISSION  
JUL 3 - 1981  
APPROVED  
BY Original Signed by FRANK T. CHAVEZ  
TITLE SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepen well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for all wells on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of ownership, well name or number, or transporter, or other such change of condition.  
Separate Forms C-104 must be filed for each pool in multi-well completions.