5. LEASE

UNITED STATES

DEPARTMENT OF THE INTERIOR	NM0359211
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deep on diug back to a different reservoir. Use Form 9–331–C for such proposals.)	7. UNIT AGREEMENT NAME 8. FARM OR LEASE NAME
	Federal 30
1. oil gas well other	9. WELL NO. 11
	10. FIELD OR WILDCAT NAME
DEPCO, Inc. 3. ADDRESS OF OPERATOR	West Kutz P.C.
1000 Potroleum Building - Denver, CO 80202	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	Sec. 30-T27N-R11W
below.) AT SURFACE: 990' FNL, 990' FWL (NW/4 NW/4)	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL: Same	San Juan NM
AT TOTAL DEPTH: Same	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE	30-045-24997
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD) 6109' GR 6121' KB
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	
FRACTURE TREAT	
SHOOT OR ACIDIZE REPAIR WELL Change on Form 9–330.)	
PULL OR ALTER CASING GD 05 15	
MULTIPLE COMPLETE	
CHANGE ZONES ABANDON* S ON THE STATE OF TH	
(other) Subsequent Report of Operations	STON, N. M.
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*	
8-09-81 MIRU Aztec Well Service completion unit #65.	
8-11-81 Circ 1% KCL wtr w/clay stabilizers & surfactants. Spot 250 gal 15% HCL @ 1670' KB. Perf Pictured Cliffs form 1664-76' KB w/2 JSPF. Foam frac perfd interval using 70 quality foam containing 50,000 gal KCL wtr, 60,000# sd, & 202,000 SCE-No. Avg treating press 1225 psi. Avg foam pmpg rate 20 BPM.	
8-12-81 Clnd out well to 1836' KB w/N ₂ . Ran 50 10 rd thd tbg landed @ 1672' KB.	
8-28-81 Perform 3-hr deliverability test - 3/4' CAOF 852 MCF/D, SICP 372 psi.	' ck, Q - 372 MCF/D, FCP 291 ps1,
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	The state of the s
Subsurface Safety Valve: Manu. and Type	Set @ Ft.
18. I hereby certify that the foregoing is true and correct	
18. Thereby centry may the longstring is the united prod. Supt	So DATE September 3, 1981 Rockies
(This space for Federal or Sta	te office use)
	DATE EF 1
APPROVED BY	
NMOCC	_P 9 1981
Muo	
	FARLANGION OCCALIT
*See Instructions on Rev	erse Side BY