## STATE OF NEW MEXICO ENERGY 1000 MINERALS DEPARTMENT

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BAMTA PE					
FILE			1		
U.3.4.			<u> </u>		
LANG OFFICE					
TRANSPORTER	914				
	-				
OPERATOR					
PROBATION OFFICE					

## OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-01-78 Format 06-01-83 Page 1

## 

I.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS							
Union Texas Petroleum Co	rporat	ion						
Address							*	
P. O. Box 1290, Farmingto	on, Ne	w Mexico 87499		100-101	<del></del>			
New Well	Other (Please explain)							
Resemptetion	OII	_	bry Gas					
Change in Ownership		nghood Gas 🔣 C	andonnero.					
If change of ownership give name				· -				
and address of previous owner			<del> </del>		<del></del>			
DESCRIPTION OF WELL AND LE								
Louis Name		i	ool Name, including Formation		Kind of Lease		Lease No.	
Richardson	5	Basin Dakota			State, Federal or Fee Fe	d. SF	077972	
Unit Letter A : 1120	_Feet Fro	North La	. ' • and	790	Feet From The East			
Line of Section 10 Township	<b>≥</b> 27N	Range	13W .	, NMPM.	C 1	_		
Line of Section 10 10-110-11	2711	, maje	1011	, //ш/-ш,	July July 1		County	
III. DESIGNATION OF TRANSPORT	ER OF	OIL AND NATURAL			· · · · · · · · · · · · · · · · · · ·			
None of Authorized Transporter of CII	or C	andensate 💭	į.		o which approved copy of thi			
Gary Energy Corporation		1 0 C (T)	P. O. Box 489, Bloomfield, N.M. 87413  Address (Give address to which approved copy of this form is to be sens)					
Name of Authorized Transporter of Castaghe		or Dry Gas (X)						
El Paso Natural Gas Comp		. Twp. Rge.	P. O. Box 990, Farmington, N.M. 87499					
If well produces oil or liquids, give location of tanks.	10	27N 13W	Yes		i			
If this production is commingled with the	it from an	y other lease or pool,	gi <del>ve</del> come	ungling order	number:			
NOTE: Complete Parts IV and V on	reverse s	ide if necessary.	•					
7L CERTIFICATE OF COMPLIANCE				OIL CO	INSERVATION DIVIS	ION	4	
MNV 1.1 1984								
hereby certify that the rules and regulations of the Oil Conservation Division have seen complied with and that the information given is true and complete to the best of								
ny knowledge and belief.			BY					
			TITLESUPERVISOR DISTRICT # 3					
Kenneth E. Koldy								
Refine to E. Roddy (Superior)   well, this form must be accompanied by a tabulation of the deviation					the deviation			
Area Production Superintendent tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allow-								
10/3/84								
(Date)	<del> </del>	<del></del>	Fill well not	l out only Se ne or number.	er trackers and VI			
•		.	Sep	erate Forms	C-104 D. E. C.	VE	condition.	

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OIL CON. DIV. DIST. 3