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Energy, Minerals and Natural Resources Department

DISTRICT II

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088 DISTRICT M 1000 Rio Brasos Rd., Aziec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Operator Well AM No. <u>Meridian Oil Inc.</u> AAA P. O. Box 4289, Farmington, NM Reson(s) for Piling (Check proper box) Other (Please explain) New Well Change in Transporter of Dry Ous Recompleti 0 Effective 11-7-89 Chiage in Operator Casinghead Gas Condensate X M'change of operator give name
and address of previous operator
Chevron U.S.A. Inc. P. O. Box 599, Denver, Co. 80201 IL DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formstice Lease No. Kind of Lease State Foders or Fee Douthit "C" Federal 2E Basin Dakota Location South Line and 185**0°**. 790 East Unit Letter __ Feet From The Feet From The _ Line 27 Towardip 27N 11W San Juan NMPML County Range LII. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil Meridian Oil Inc. Address (Give address to which approved copy of this form is to be sent) or Condensate α P. O. Box 4289, Farmington, NM Name of Authorized Transporter of Casinghead Gas Address (Give address to which approved copy of this form is to be sent)
BOX 1899, Bloomfield, NM 87413 or Dry Gas [X] Gas Company of New Mexico If well produces oil or liquids, give location of tanks. Sec Unit Is gue actually connected? When ? Twp Rge. P | 27 127N | 11W Yes Unknown If this production is commingled with that from any other lease or pool, give commingling order number. IV. COMPLETION DATA Deepea Plug Back Same Res'y Diff Res'y Oil Well Cas Well New Well Workover Designate Type of Completion - (X) Total Depth Date Spudded Date Compl. Ready to Prod. P.B.T.D Elevations (DF, RKB, RT, GR, etc.) Too Ol Cas Pay Name of Producing Formation Tubing Depth Perforations Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD HOLE SIZE SACKS CEMENT CASING & TUBING SIZE DEPTH SET V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth of the forth OIL WELL Date First New Oil Run To Tank Producing Method (Flow, pump, gas lift, etc.) Date of Test

Choke Size NOV? Length of Test Casing Pressure Tubing Pressure Gu-MCB Actual Prod. During Test Water - Bbla. Oil - Bbls.

GAS WELL Gravity of Condentate Actual Prod. Test - MCF/D Rola Cooden sale MMCF Length of Too Choke Size Casing Pressure (Shut-in) Testing Method (pitot, back pr.) Tubing Pressure (Shut-in)

VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been compiled with and that the information given above in true and complete to the best of my knowledge and belief.

Madriela Sizneture <u> Peggy Bradfield - Regulatory Affairs</u> Printed Name 11-13-89 Title 326-<u>9700</u>

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STATE OF THE STATE OF

OIL CONSERVATION DIVISION

NOV 21 1989 Date Approved Zine > By_

BUPERWISORI DISTRICT 13 Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone Na.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.