

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

FORM APPROVED

OMB NO. 1004-0137

Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other _____		5. LEASE DESIGNATION AND SERIAL NO. SF-077972	
b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> DIFF. RESVR <input type="checkbox"/> Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR ENERGEN RESOURCES CORPORATION		7. UNIT AGREEMENT NAME	
3. ADDRESS AND TELEPHONE NO. 2198 Bloomfield Highway, Farmington, NM 87401		8. FARM OR LEASE NAME, WELL NO. Richardson Com 3E	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 790' FNL, 1120' FWL At top prod. interval reported below At total depth		9. API WELL NO. 30-045-25091	
14. PERMIT NO.		DATE ISSUED JAN 2001	
15. DATE SPUDDED 10/5/82		16. DATE T.D. REACHED 11/12/82	
17. DATE COMPL. (Ready to prod.) 12/6/00		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6054' R.K.B.	
19. ELEV. CASINGHEAD 6042'		10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal	
20. TOTAL DEPTH, MD & TVD 6397'		21. PLUG, BACK T.D., MD & TVD 1620'	
22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY ROTARY TOOLS 0-6397	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* 1515'-1529' Fruitland Coal		25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN D.I.L., C.N.D.L.		27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
8-5/8"	24#	282'	12-1/4"
4-1/2"	11.6#	6334'	7-7/8"
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2-3/8"	1520'		
31. PERFORATION RECORD (Interval, size and number) Size: 0.420", 1515, 16, 17, 18, 19, 20, 21, 22 23, 25, 26, 27, 28, 29 4 SPF (Total 48 Holes)			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
1515'-1529'		14,280 gals. 20# Delta foam &	
		8,032# 40/70 Ottawa sand &	
		45,999# 20/40 Brady sand	
33. PRODUCTION			
DATE FIRST PRODUCTION 12/6/00		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) Flowing	
WELL STATUS (Producing or shut-in) Shut-In			
DATE OF TEST 12/13/00	HOURS TESTED 7 day SI	CHOKE SIZE	PROD'N. FOR TEST PERIOD
FLOW. TUBING PRESS. SI-220	CASING PRESSURE SI-220	CALCULATED 24-HOUR RATE	OIL - BBL. Pitot test--
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To Be Sold		TEST WITNESSED BY Dan Button	
35. LIST OF ATTACHMENTS			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			

SIGNED [Signature]TITLE Drilling & Completion ForemanFILED FOR RECORD
DATE 1/9/01

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Ojo Alamo	250	
				Kirtland	325	
				Fruitland	1248	
				Pictured Cliffs	1558	
				Chacra	2423	
				Cliff House	3070	
				Point Lookout	4068	
				Gallup	5300	
				Greenhorn(Base)	6102	
				Dakota	6158	