

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

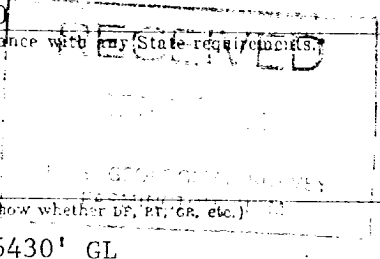
Form approved.
Budget Bureau No. 42-R1424.
LEASE DESIGNATION AND SERIAL NO.

SF-078092

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		7. LEASE AGREEMENT NAME
2. NAME OF OPERATOR Gulf Oil Corporation		8. FARM OR LEASE NAME Douthit "C" Federal
3. ADDRESS OF OPERATOR P. O. Box 670, Hobbs, NM 88240		9. WELL NO. 3E
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 790' FNL & 1650' FEL		10. FIELD AND POOL, OR WILDCAT Basin Dakota
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6430' GL	11. SEC., T., R., M., OR B&C, AND SURVEY OR AREA Sec 26-T27N-R11W
		12. COUNTY OR PARISH San Juan
		13. STATE NM



16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) Casing <input checked="" type="checkbox"/>	
(Other)		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work).*

TD 7-7/8" hole 10:30 A.M., 8-22-81. Logged 8-23-81. RU & ran 165 joints & 1 cut joint 5 1/2" 15.5# K-55 LT&C (6788') set at 6807', float collar 6763', DV tool 4601'. Cement 1st stage with 350 sacks Class "B" 4% gel w/.5% D65 & 200 sacks Class "B" w/.5% D65. Plug down 9:40 A.M., 8-24-81. Circulate 10 sacks cement above DV tool. Cement 2nd stage with 970 sacks Class "B" Gulfmix 16% gel and 100 sacks Class "B" neat. Plug down 1:40 P.M., 8-24-81. Circulate cement to surface. WOC 18 hours. Test casing 1800#. Drill cement and DV tool.



18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Area Drilling Superintendent DATE 9-8-81

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE 1-1-1981

CONDITIONS OF APPROVAL, IF ANY:

MOCC

*See Instructions on Reverse Side