Submit 5 Copies
Appropriate District Office
DISTRICT J
P.O. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Artesia, NM 88210 State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

		1717110					Well AP	l Na.			
persion AMOCO PRODUCTION COMPAN	Y						1 .	52512400			
ddress P.O. BOX 800, DENVER, C		80201									
eason(s) for Filing (Check proper box)	OHOIGIDO -				Other	(Please explain	r)			'	
cason(s) for Filing (C. Neck proper 500)	Ch	ange in Tran	sporte								
ccompletion	Oil	₩ Dry		IJ							
change in Operator	Casinghead G	as Con	densa	te _							
change of operator give name ad address of previous operator											
L DESCRIPTION OF WELL A	ND LEAS	E			F		Kind of	Lease	L	ase No.	
ease Name BOLACK B	w	cli No. 1100	a Nan AS I I	ne, Includin V DAKOT	g Formation CA (PRORA	ATEĎ GAS)	1	ederal or Fee			
DOLACK D							20		FWL	1:	
Unit Letter	:	Fee	t From	m The	FNL Line	and169	Fee	t From The		Line	
Section 33 Township	28N	Ra	nge	8W	, NM	IPM,	SAN	JUAN		County	
II. DESIGNATION OF TRAN	SPORTER	OF OIL	AND	D TAN				copy of this form			
MERIDIAN OIL INC. Name of Authorized Transporter of Casing	head Gas	or	Dıy (Gas []	1			FARMINGTO		874U I	
EL PASO NATURAL GAS COM	PANY			<u></u>	P.O. BO	X 1492	EL PASO	77X 799	78		
If well produces oil or liquids,	Unit Sec. I wp. A			İ	l						
f this production is commingled with that	from any other	lease or poo	d, give	e comm. agl	ing order numl	xer:					
IV. COMPLETION DATA		Oil Well		as Well		Workover	Deepen	Plug Back S	ame Res'v	Diff Res'v	
Designate Type of Completion	- (X)	Payly to Pr	1_		Total Depth	l	I	P.B.T.D.		l	
Date Spudded Date Compl. Ready to Prod.								mate Best			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas	Top Oil/Gas Pay			Tubing Depth		
Perforations	1				L			Depth Casing	Shoe		
		IBING C	'A SII	NG AND	CEMENTI	NG RECOR	D				
10 F 0 F	CAS	ING & TUB	ING S	SIZE		DEPTHICET	201	IVE	CEI	MENT	
HOLE SIZE						Q	E	INE	╢╫┈		
					AUGE			9 1000	1000		
									, 		
V. TEST DATA AND REQUE OIL WELL (Test must be after	ST FOR A	LLOWA	BLE	oil and mus	s be equal to a	r exceed top a		Mar Div	or full 24 h	ours.)	
OIL WELL (Test must be after Date First New Oil Run To Tank	Date of Tes	a volume of	1000	Oct Bride	Producing N	felled (Flow, p	ownp, gas Alla	31.3			
	Tubing Pressure				Casing Pres	ante		Choke Size			
Length of Test					Water - Bbi			Gas- MCF			
Actual Prod. During Test	Oil - Bbls.				W ALC: 150			.]			
GAS WELL								Gravity of C	ondensale		
Actual Prod. Test - MCI/D	Length of	Length of Test				Bbls. Condensate/MMCF					
Festing Method (pitot, back pr.)	sting Method (pitot, back pr.) Tubing Pressure (Shu-in)				Casing Pressure (Shut-in)			Choke Size			
					-\						
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation					1	OIL CONSERVATION DIVISION					
Division have been complied with and that the information given above						AUG 2 3 1990					
is true and complete to the best of m	y knowledge a	nd belief.			Da	te Approv	red				
N//100.	_				- []		-1	od.	/		
Signature W. Whaley, Staff Admin. Supervisor					By	SUPERVISOR DISTRICT #3					
Printed Name					∭ Tit	le					
July 5, 1990		303-8	330. Tohon	-4280 e No.	- ∥						
Date					وسيبالسب	كثرا وانضبي					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.