## SUBMIT IN TRIPLICATE\*

	Budget Bureau No. 42-R1425.
30	-045-25/78
5. LE	ABE DESIGNATION AND SERIAL NO.

(Other instructions on reverse side)

UNITE				
DEPARTMENT	OF	THE	INTERIO	R

GEOLOGICAL SURVEY								SF 080112			
APPLICATION	I FOR	PERMIT	TO DRILL	, DEEPE	N, OR F	LUG E	3ACK		6. IF INDIAN, ALLOTTEE	OR TRIBE NAME	
·	LL 🛚	· • •	DEEPEN		PL	UG BA	ck 🗆	1	7. UNIT AGREEMENT NA	TME	
D. TYPE OF WELL OIL GA WELL WI	il X	OTER		81N	IGLE X	MULTIP SONE	PLE		8. FARM OR LEASE NAM	E	
HAME OF OPERATOR	<del></del>				n man jumma an an an an				Gooch		
Tenneco Oil	Compa	ny		176.4		V 💷 💂	1		9. WELL NO.		
ADDRESS OF OPERATOR					ni c				1E		
P.O. Box 324	9, En	glewood,	CO 80155		100.27				10. FIELD AND POOL, O	WILDCAT	
LOCATION OF WELL (Re At surface			nd in accordance	1	ate requireme				Basin Dakota		
1580'FNL, 15	80'FW	L		í	randa (n. 1764). Richinisti (div		1	ĺ	11. MBC., T., R., M., OR BLK. AND BURVEY OR AREA		
At proposed prod. son	•				PROPERTY OF THE PARTY OF THE PA	·			/-	7	
Same . DISTANCE IN MILES A	NO DIREC	TION FROM MI	PAREST TOWN OR I	OST OFFICE	•				Sec 20, T28N		
			•-					- 1			
8.75 miles S		Blanco,	Mew Mexico		OF ACRES IN	LEARE	117	10. 0	San Juan	New Mexic	
LOCATION TO MEAREST PROPERTY OR LEASE L	NE, PT.		1580 <b>'</b>	ŀ	26.41		<sub>A</sub> / T	320	HIS WELL	-	
(Also to nearest drig		e, it any	1380		POSED DEPTH		. ľ <u> </u>		RY OR CABLE TOULS		
TO NEAREST WELL, DI	ILLING, C	OMPLETED,		1	00"				arv		
. BLEVATIONS (Show whe				1 ,			1 -		22. APPROX. DATE WOL	E WILL START	
5729' grou									January, 1		
			PROPOSED CA	SING AND	CEMENTIN	G PROGRA	AM				
SIZE OF HOLE	8122	OF CABING	WEIGHT PE	R FOOT	BETTING I	DEPTH		QUANTITY OF CEMENT			
12 <sup>1</sup> z"		9 5/8"	_	36#	± 250	<u>'</u>	_ _ci:	rcu	ulate cement to surface		
8 3/4"		7"	_	23 <sup>±</sup> ±3500		) <b>1</b>	Circulate cement to surface				
64"		4½"	10.5#, 1	L1.6#	±6700	•	Circulate cement to liner top				
See attached	dril:	ling pro	gram.								
Gas is dedic								,,,			
das 15 dedie	acca.						1				
								- Mega	~ 3m		
							18		235		
							_ //	4	S 10 10 10 10 10 10 10 10 10 10 10 10 10		
							•	\			
								•			
•											
ABOVE SPACE DESCRIBE	PROPUSE	PROGRAM : I	f <del>proposa</del> l is to d	eepen or pl	ng back, give	data on p	resent 1	prodi	uctive none and proposed	l new productive	
	irill or 🗳								and true vertical depth		
ENCHED ON H.	Yorri	107)		mus Pro	oduction	Analy	st		DATE August	17. 1981	
(This space for Pede)	al as fits	te office was)		<del></del>							

PERMIT NO. \_

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY ...

APPROVAL DATE .

\*See Instructions On Reverse Side

DISTRICT ENGINEER

## ETITE OF NEW MEXICO ETITERGY AND MINERALS DEPARTMENT

## OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

SEP 1 1 1981

3950 KEDO

Form C-107 Revised 10-1-7

OIL CON COM. All distances must be from the cuter houndaries of the Sect DIST. Operator GOOCH TENNECO OIL COMPANY Township Ronge Unit Letter 28N San Juan Actual Footage Location of Well: 1580 North West feet from the feet from the line and Dedicated Acreage: Ground Level Elev: Producing Formation 5729 Dakota Basin Dakota Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation. If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION TOC 50% I hereby certify that the information con-Conoco 50% tained hereIn Is true and complete to the SF 080112 best of my knowledge and belief. 15801 Position <u>Production Analysi</u> Company Tenneco Oil Company Date Sec. July 21, 1981 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Scale: 1"=1000"