District I - (305) 393-6161 PO Box 1980 Hobbs, NM 88241-1980 District II - (505) 748-1283 811 S. First

New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION

Form C-140 Originated 11/1/95

Submit Original

Plus 2 Copies to appropriate District Office

Artesia, NM 88210 District III - (505) 334-6178 1000 Rio Brazos Road Aztec, NM 87410 District IV

2040 South Pacheco Street Santa Fe, New Mexico 87505 (505) 827-7131

APPLICATION FOR QUALIFICATION OF WELL WORKOVER PROJECT AND CERTIFICATION OF APPROVAL

THREE COPIES OF THIS APPLICATION MUST BE FILED WITH THE APPROPRIATE DISTRICT OFFICE OF THE OIL CONSERVATION DIVISION.

II. Name of Well: Gooch 3E Location of Well: Unit Letter P, 1000 Feet from the South line and 940 Feet from the East line, Section 32, Township Range 8W, NMPM, San Juan County. III. Date Workover Procedures Commenced: 5/22/96 Date Workover Procedures were Completed: 5/22/96 IV. Attach a description of the Workover Procedures undertaken to increase the projection from the Well.	I.	Operator:	Amoco Production Company	7	OGRID #:	000778				
III. Name of Well: Gooch 3E Location of Well: Unit Letter P, 1000 Feet from the South line and 940 Feet from the East line, Section 32, Township Range 8W, NMPM, San Juan County. III. Date Workover Procedures Commenced: 5/22/96 Date Workover Procedures were Completed: 5/22/96 IV. Attach a description of the Workover Procedures undertaken to increase the projection from the Well. V. Attach an estimate of the production rate of the Well (a production decline curve or other acceptable method, and showing monthly oil and/or gas Project Production) based on at least twelve (12) months of established production shows the future rate of production based on well performance prior to performing Workover. VI. Pool(s) on which Production Projection is based: Basin Dakota VII. AFFIDAVIT:		Address:	P.O. Box 800, Denver, Colorado 80201							
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Date Workover Procedures were Completed: 5/22/96 IV. Attach a description of the Workover Procedures undertaken to increase the projection from the Well. V. Attach an estimate of the production rate of the Well (a production decline curve or other acceptable method, and showing monthly oil and/or gas Project Production) based on at least twelve (12) months of established production shows the future rate of production based on well performance prior to performing Workover. VI. Pool(s) on which Production Projection is based: Basin Dakota VII. AFFIDAVIT:	II.	Location of Wel	l: Unit Letter P, 1000 Feet from	om the South line and 940 Feet from the		3004525186 1 32, Township 28N,				
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Basin Dakota VII. AFFIDAVIT: FEB - 3 1897		shows the future	rate of production based on w	ell performance prior to performing Work	cover.					
Basin Dakota VII. AFFIDAVIT: State of Colorado) ss. County of Denver)	VI.	Pool(s) on which	n Production Projection is base	d:						
VII. AFFIDAVIT: State of Colorado) ss. County of Denver) FEB - 3 1837 OIL GOIN DIV.		Basin Dakota			PECE	VID				
State of Colorado) ss. County of Denver) State of Colorado Denver)	VII.	AFFIDAVIT:			FEB − 3 16	337 B				
County of Denver)		State of Colorad		(6	DIL GORI.	DIIVZ				
		County of Denv	<u>er</u>)		DIST. S) —:::::WO				

Patricia J. Archuleta, being first duly sworn, upon oath states:

- 1. I am the Operator or authorized representative of the Operator of the above referenced Well.
- 2. I have made, or caused to be made, a diligent search of the production records which are reasonably available and contain information relevant to the production history of this Well.
- 3. To the best of my knowledge, the data used to prepare the Production Projection for this Well is complete and accurate and this projection was prepared using sound petroleum engineering principles.

Staff Assistant

SUBSCRIBED AND SWORN TO before me this 44 Hay of January, 1997.						
	Notary Public					
My Commission expires: 8/17/97	APRIL L. CASS NOTARY PUBLIC STATE CT COLC					
FOR OIL CONSERVATION DIVISION USE ONLY:	A Company of the Comp					
VIII. CERTIFICATION OF APPROVAL:						
as a Well Workover Project pursuant to the "Natural Gas a Sections 1 through 8). The Oil Conservation Division he Project attached to this application. By copy of this App	ct is hereby approved and the above referenced Well is designated and Crude Oil Production Incentive Act" (Laws 1995, Chapter 15, ereby verifies the Production Projection for the Well Workover lication and Certification of Approval, the Division notifies the Approval and certifies that this Well Workover Project has been —					
	3).					
	District Supervisor, District					
Date:	3/3/97					
IX. DATE OF NOTIFICATION TO THE SECRETARY OF TH	IE TAXATION AND REVENUE DEPARTMENT.					
DATE:	_					

Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPR	OVED
Budgot Bureau No.	1004-0135
Expires: March	31 1993

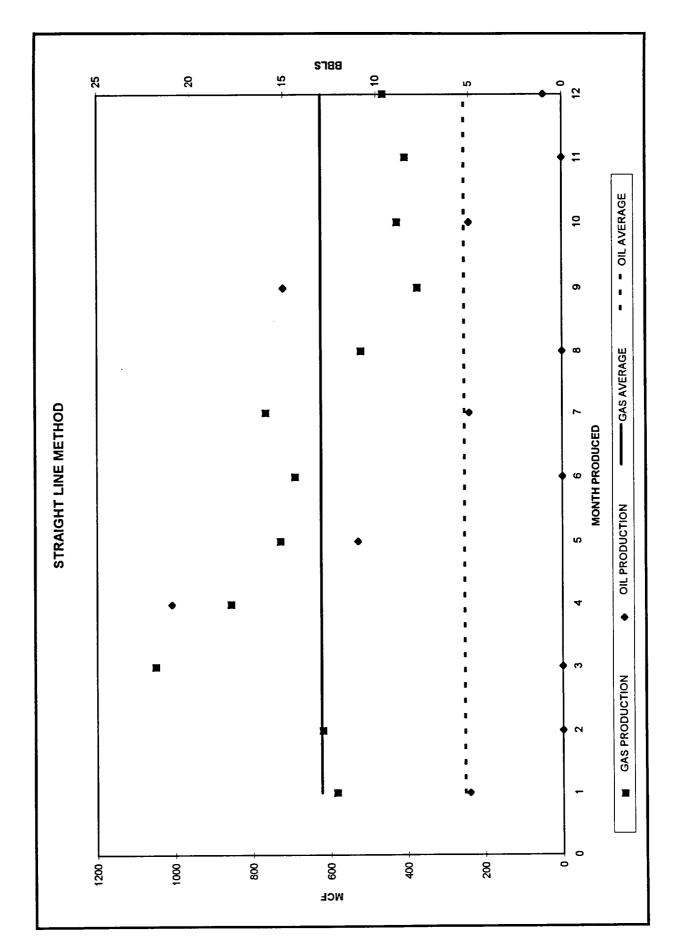
SUNDRY NOTICES AND R	EPORTS ON WELLS	5. Lease Designation and Serial No.
Do not use this form for proposals to drill or to de Use "APPLICATION FOR PERMI		SF-080112 6. If Indian, Allottee or Tribe Name
en e	er	7. If Unit or CA, Agreement Designation
1. Type of Welf		
Oil Gas Other		8. Well Name and No.
2. Name of Operator	Attention:	Gooch 3E
Amoco Production Company	Pat Archuleta, Room 12050	
3. Address and Telephone No.		3004525186
P.O. Box 800, Denver, Colorado 80201	(303) 830-5217	10. Field and Pool, or Exploratory Area
4. Location of Well. (Footage, Sec., T., R., M., or Survey Description)		Basin Dakota
1000'FSL 940' FEL Sec.	32 T 28N R 8W Unit P	11. County or Parish, State
		San Juan New Mexico
2. CHECK APPROPRIATE BOX(s) TO TYPE OF SUBMISSION) INDICATE NATURE OF NOTICE	
(1)	Abandonment	Change of Plans
Notice of Intent	Recompletion	New Construction
Subsequent Report	Phygging Back Casing Repair	Non Routine Fracturing
r-1	Attering Casing	Conversion to Injection
Final Abandonment Notice	Other	Dispose Water Report results of multiple completion on Well Completion or
		pletion Report and Log form.
Describe Proposed or Completed Operations (Clearly state all pertinent desubsurface locations and measured and true vertical depths for all marks.)		arting any proposed work . If well is directionally drilled, give
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1. I hereby certify that the foregoing is true and correct	Title CLEF	ACCEPTED FOR RECORD
Signed / CP/T	Fitte CCL1	WOOEL I TO I DIT LITOURS
nis space for Federal or State office use)		JUN 1 3 1996
Approved by	Title	Dote

propentations as to any matter within its jurisdiction.

OPERATOR

FARMINGTON-DISTRICT-OFFICE

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